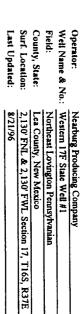
State of New Mexico Energ linerals and Natural Resources Department

Form C	-103
Revised	1-1-89

DISTRICT! OIL CONSERVATION	(WPLLAPING)
P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco	SE. 20-025-309X1
DISTRICT II Santa Fe, N P.O. Drawer DD, Arlesia, NM 88210	M 87505 5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE	LLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PE (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7 Lesse Name or Linit Agreement Name
1. Type of Well: OIL GAS WELL X WELL OTHER	Western 17 F State
Name of Operator Nearburg Producing Company	8.1 Well No.
3. Address of Operator 419 W. Cain	9. Pool name or Wildcat Northeast Lovington
4. Well Location	Pennsylvanian
Unit Letter F : 2130 Feet From The North	Line and 2130 Feet From The West Line
	ange 37E NMPM Lea County
10. Elevation (Show whether	DF, RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1103.	nd give persinent dates, including estimated date of starting any proposed
1. Set C.I.B.P. @ 10,430'.	
2. Circulate hole with mud laden	fluid.
3. Spot cement plug from 7740'-	/640'.
4. Stretch, cut, and pull + 6500 5. Spot stub plug 6550'- 6450'.	Tag
6. Spot 8 5/8" shoe plug 4450'-	4350'.
7. Spot Base of Salt plug 2100'-	2000'.
8. Spot 13 3/8" shoe plug 447'-	347'.
9. Set surface plug. Cut off wel	lhead. Erect dry
hole marker. Clean location.	Plugs The Communicat and Be Notified 24
* Mud laden fluid between all p	PROCESS TO CONTRACTOR FOR THE CARS
I hereby certify that the information above, is true and complete to the best of my inpowiedge an	
f de root on ly	
SIGNATURE TO THE TOTAL OF THE T	
TYPEOR PRINT NAME Scott Kimbrough	TELEPHONE NO. 397-418
(Thus space for State Use)	GCT 18 1996
ORIGINAL SIGNET BY JERRY SEXTON	00, 20, 1000
APPROVED BY DISTRICT & SUPERVISOR T	TLE DATE
CONDITIONS OF APPROVAL, IF ANY:	

Nearburg Producing Company
Exploration & Production
Hobbs, New Mexico



	Surface Casing	Intermediate Casing	Production Casing	Production Tubing
Size	13 3/8"	8 5/8"	5 1/2"	
Weight	48#	24, 28, 32#	17, 20#	
Grade	WC-40	J-55, L-80	N-80	
Thread	ST&C	LT&C, ST&C	LT&C	
Depth	397'	4,400	11,612'	

7			
	Formation Tops		Remarks
		13 3/8" csg @ 397"; cmt to surface w/425 sx	
		8 5/8" csg @ 4,400'; cmt	
	San Andrea 5,070' Gloriete 6,445'		
	Tubb 7,746' Drinkard 7,883'	ı	
-	Abo 8,476'		WELL T&A'd 10/24/94!
	Wolfcamp 9,612'		
o			
		Perfed Wolfcamp 10,530'- 10,537' (4 JSPF) RBP @ 10,750' Perfed Wolfcamp 10,765'- 10,768': 10,770'- 10	Perfed Wolfcamp 10,530'- 10,537' (4 JSPF) RBP @ 10,750' Perfed Wolfcamp 10.768'- 10.768': 10.770'- 10.773': 10.786'-10.792': 10.802'- 10.805' (2 JSPF)
	Canyon 10,957'	Esten Annound to to to to to to to	(,) (,) (,) (,) (,) (,) (,) (,)
	Strawn 11,405'	CBP @ 11,340; PBTD 11,310	0.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1
	Atoka 11.595'	Period Strawn 11,442-11,448; 11,452-11,458; 11,462-11,468; 11,470-11,474 (4 JSFF)	8", 11,462"- 11,408", 11,470"- 11,474" (4 JSEE)
	CHOMA 11,000	5 1/2" cag set @ 11,612' w/325 ax; TOC at 10,300' estimated	300' estimated
		TD 11,770'	
9090808000000			