

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)  
30-025-30987 ✓

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
VB-0364

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work:  
DRILL  RE-ENTER  DEEPEN  PLUG BACK   
b. Type of Well:  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

7. Lease Name or Unit Agreement Name  
Western 17F State

2. Name of Operator  
Nearburg Producing Company

8. Well No.  
#1

3. Address of Operator  
P. O. Box 823085, Dallas, TX 75382-3085

9. Pool name or Wildcat  
*Undesignated Wolfcamp*  
~~Levinston-Pennsylvanian, Northeast~~

4. Well Location  
Unit Letter F : 2130 Feet From The North Line and 2130 Feet From The West Line  
Section 17 Township 16S Range 37E NMPM Lea County

10. Proposed Depth  
11,612'

11. Formation  
Wolfcamp

12. Rotary or C.T.

13. Elevations (Show whether DF, RT, GR, etc.)  
3837.7' GR

14. Kind & Status Plug. Bond

15. Drilling Contractor

16. Approx. Date Work will start  
02/01/93

17. **PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	397'	425 sxs	Circ.
11"	8-5/8"	24# & 32#	4400'	1600 sxs	Circ.
7-7/8"	5-1/2"	17# & 20#	11,596'	325 sxs	10,300'

Present productive zone - Strawn, proposed productive zone - Wolfcamp.

- Set CIBP at 11,340' and cap with 30' of cement.
- Perforate Wolfcamp from 10,765' - 68'; 10,770' - 73'; 10,786' - 92'; 10,802' - 05' with 2 SFP using 4" casing guns (LDT/CNL).
- Swab/flow test.
- Stimulate with 1,500 gallons acid.
- Swab/flow test.
- If non-productive, circulate 9.0 ppg mud laden fluid from 11,340' to 10,750', set CIBP at 10,750' and cap with 30' of cement.
- Perforate Wolfcamp 10,530' - 37'.
- Swab/flow test.
- Stimulate with 2,500 gallons acid.
- Swab/flow test.
- Turn to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. Scott Kimbrough TITLE Mgr. of Drlg. & Prod. DATE 01/26/93  
TYPE OR PRINT NAME E. Scott Kimbrough TELEPHONE NO 397-4186

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

FEB 02 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

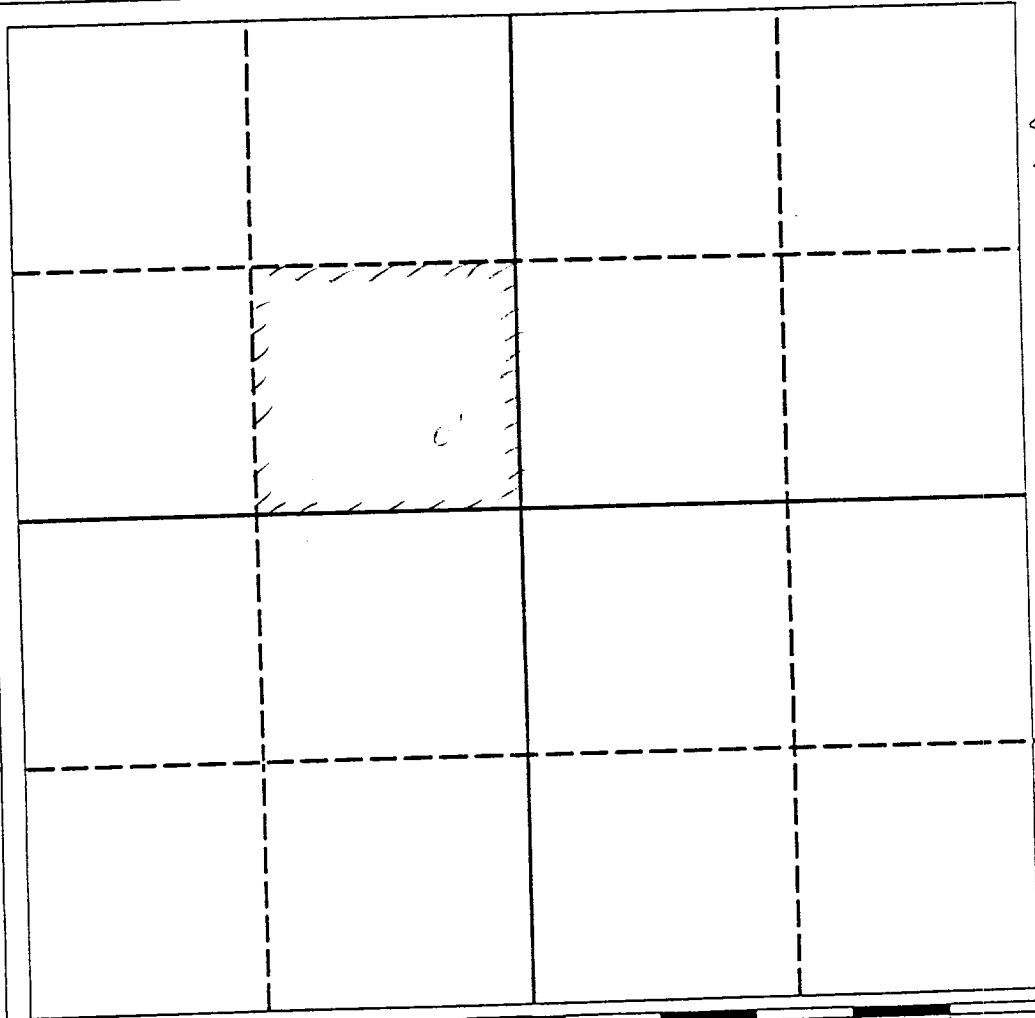
All Distances must be from the outer boundaries of the section

Operator Nearburg Producing Company			Lease Western 17F State		Well No. #1
Unit Letter F	Section 17	Township 16S	Range 37E	County NMPM Lea	
Actual Footage Location of Well: 2130 feet from the North line and 2130 feet from the West line					
Ground level Elev. 3837.7' GR	Producing Formation Wolfcamp	Pool <i>lands designated wolfcamp</i> <del>Lowington, Pennsylvania, Northeast</del>		Dedicated Acreage: <del>80.00</del> 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
  - Yes       No      If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*E. Scott Kimbro*  
Signature

E. SCOTT KIMBRO  
Printed Name

Manager of Duty, Prod  
Position

Nearburg Producing Co  
Company

1/26/93  
Date

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

\_\_\_\_\_  
Date Surveyed

\_\_\_\_\_  
Signature & Seal of Professional Surveyor

\_\_\_\_\_  
Certificate No.

