

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30987
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0364
7. Lease Name or Unit Agreement Name WESTERN 17F STATE
8. Well No. 1
9. Pool name or Wildcat LOVINGTON-PENNSYLVANIAN, NORTHEAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator NEARBURG PRODUCING COMPANY	
3. Address of Operator P.O. BOX 823085, DALLAS, TEXAS 75382-3085	
4. Well Location Unit Letter <u>F</u> : <u>2,130</u> Feet From The <u>NORTH</u> Line and <u>2,130</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>16S</u> Range <u>37E</u> NMMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,837' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Activity <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/14/91: Ran tubing, loaded hole w/250 bbls. 2% KCL. Pulled tubing, ran Gamma Ray/CL log from 11,520' to 9,445'.

03/15/91: Perforated Strawn from 11,442' to 11,448', 11,452' to 11,458', 11,462' to 11,468' and 11,470' to 11,474' w/4 JSPF (105 holes) using 3-3/8" casing gun.

03/16/91: Swabbed well down.

03/18/91: Acidized w/1,000 gal. 15% HCL NEFE acid, swabbing back load.

03/21/91: Swab testing.

03/22/91: Acidized w/7,500 gal. gelled acid and 75 ball sealers.

04/03/91: Swab and flow testing for 10 days.

04/04/91: Acidized w/15,000 gal. 20% HCL and 15,000 gal. CO2. Flowed well back.

04/07/91: Flow to clean up for 3 days.

04/08/91: Flow test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda S. Senter TITLE Drilling & Production Secretary DATE 04/10/91

TYPE OR PRINT NAME Linda S. Senter TELEPHONE NO 214-739-1778

(This space for State Use)

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE APR 16 1991

CONDITIONS OF APPROVAL, IF ANY:

