

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30987
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Lease Name or Unit Agreement Name Western 17F State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER Plug & Abandon		8. Well No. 1
2. Name of Operator Nearburg Producing Company		9. Pool name or Wildcat Lovington-Pennsylvanian, Northeast
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085		
4. Well Location Unit Letter F : 2130 Feet From The north Line and 2130 Feet From The west Line Section 17 Township 16S Range 37E NMPM Lea County		
10. Date Spudded 8/31/90	11. Date T.D. Reached 9/29/90	12. Date Compl. (Ready to Prod.) P&A 10/1/90
13. Elevations (DF& RKB, RT, GR, etc.) 3837.7' GR		14. Elev. Casinghead 3852.7'
15. Total Depth 11,770'	16. Plug Back T.D. N/A	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools Yes		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL/LDT, DLL, Deviation Survey		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	397'	17-1/2"	425 sx Class C	None
8-5/8"	24, 28, 32#	4400'	11"	1400 sx Pacesetter Lite and 200 sx Class C Neat	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
	None				None	

26. Perforation record (interval, size, and number) N/A	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	N/A	

PRODUCTION

28. Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

CNL/LDT AND DLL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Machelle Byrum Printed Name Machelle Byrum Title Production Secretary Date 10/3/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy 2132	T. Canyon 10,957	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn 11,405	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka 11,595	T. Pictured Cliffs	T. Penn. "D"		
T. Yates 3302	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 5070	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta 6445	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T.		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T. Tubb 7746	T. Delaware Sand	T. Todilto	T.		
T. Drinkard 7883	T. Bone Springs	T. Entrada	T.		
T. Abo 8476	T.	T. Wingate	T.		
T. Wolfcamp 9612	T.	T. Chinle	T.		
T. Penn	T.	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2,132	2,132					
2,132	3,302	1,170					
3,302	5,070	1,768					
5,070	6,445	1,375					
6,445	7,746	1,301					
7,746	7,883	137					
7,883	8,476	593					
8,476	9,612	1,136					
9,612	10,957	1,345					
10,957	11,405	448					
11,405	11,595	190					
11,595	11,770	175					

RECEIVED
 OCT 17 1990
 OGD
 HOBBS OFFICE