

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31001
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1075
7. Lease Name or Unit Agreement Name J.P. Dean SWD
8. Well No. 1
9. Pool name or Wildcat Dean (Permo Penn)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u>	8. Well No. 1
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	9. Pool name or Wildcat Dean (Permo Penn)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	

4 Well Location Unit Letter <u>H</u> :1980 Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>35</u> Township <u>15S</u> Range <u>36E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3852.4'
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Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPLACED INJECTION STRING ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

01-02-98 thru 01-12-98 TOH with 2 7/8" 6.5# L-80 EUE IPC TK70 tbg. LD Baker Lok-Set packer. Ran packer, set at 10,090'. TOH, resetting packer and press testing. Found hole between 3153-1576'. TIH with RBP and packer. Set RBP at 4518' and press tested to 1000 psi, held OK. Tested annulus to 500 psi, held OK. Leak in tbg. TOH with RBP and packer. TIH with RBP and packer. Set RBP at 10,350'. Press tested annulus 0-10,350' to 500 psi for 30 mins, held OK. TOH with RBP and packer. Flanged wellhead. SI, WOO.

01-21-98 thru 01-24-98 TIH with Baker Lok-Set 5 1/2" 23# packer on 2 7/8" 6.5# L-80 EUE IPC ICO-500 tbg. Set packer at 10,310.71'. Displaced with packer fluid (FW + 2% KCl + Baker PF-9073). Flanged wellhead. Press tested annulus to 500 psi for 30 mins, held OK. See attached chart. Resumed injection at 147 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi R. Graham TITLE ENGINEERING TECHNICIAN DATE March 11, 1998
TYPE OR PRINT NAME Candi Graham TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

Approved by _____ TITLE _____ DATE JUN 17 1999
Conditions of approval, if any: _____

JCS

OK



