## State of New Mexico

Form C-103

(This space for State use)  ORIGINAL SIGNED BY  GARY WORK  FIRE D SEP. II  JUN 1 7 1999	to Appropriate District Office	E	in , Minerals and	Natural Resources Departmen	Revised 1-1-89	
Santa Fe, New Mexico 87504-2088  Santa Fe, New Mexico 10 Santa Fe Mexico 1000 Feed for Santa Properties New Mexico 1000 Feed for Santa Properties N			OIL CONSER	VATION DIVISION	•	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE APPLICATION FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE APPLICATION FOR PROPOSALS.  1. Type of Well   West   We						
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"    Type of Well			Santa Fe, Nev	Mexico 87504-2088	STATE ☑ FEE □	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUIG BACK TO A DIFFERENT RESERVOR. USE APPEICATION FOR PERMITT  (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well	1000 rio Brazos Rd, Aztec, NM					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUS BACK TO A DIFFERENT RESERVOR. USE PAPPLICATION FOR PERMITT  (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well					E-1075	
Devoi Every Corporator   20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811   Dean (Permo Penn)	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)					
2. Name of Operator DEVOW ENERGY CORPORATION (NEVADA)  3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (406) 235-3611  4. Well Location Unit Letter #1.1980 Feet From The						
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20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (406) 235-3611  Dean (Permo Penn)  4 Well Location Unit Letter H.1980 Feet From The					1	
4 Well Location Unit Letter H. 1980 Feet From The					9. Pool name or Wildcat	
Unit Letter H. 1980 Feet From The	20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611				Dean (Permo Penn)	
Section 35 Township 15S Range 36E NMPM Lea County    10. Elevation (Show whather DP, RKB, RT, GR, etc.)     GL 3852.4*	4 Well Location					
Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data  NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   OTHER:   REPLACED INJECTION STRING   OTHER:   REPLACED INJECTION STR	Unit Letter H:1980 Fe	et From Thenorth	1	Line and 660 Feet 1	From The <u>east</u> Line	
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Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK					Total Country	
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB   OTHER:   REPLACED INJECTION STRING   OTHER:   REPLACED INJ	GL 3852.4'					
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13. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work.) SEE RULE 1103.  01-02-98 thru 01-12-98 TOH with 2 7/8" 6.5# L-80 EUE IPC TK70 tbg. LD Baker Lok-Set packer. Ran packer, set at 10,090'. TOH, resetting packer and press testing. Found hole between 3153-1576'. TIH with RBP and packer. Set RBP at 4518' and press tested to 1000 psi, held OK. Tested annulus to 500 psi, held OK. Leak in tbg. TOH with RBP and packer. TIH with RBP and packer. Set RBP at 10,350'. Press tested annulus 0-10,350' to 500 psi for 30 mins, held OK. TOH with RBP and packer. Flanged wellhead. SI, WOO.  01-21-98 thru 01-24-98 TIH with Baker Lok-Set 5 1/2" 23# packer on 2 7/8" 6.5# L-80 EUE IPC ICO-500 tbg. Set packer at 10,310.71'. Displaced with packer fluid (FW + 2% KCl + Baker PF-9073). Flanged wellhead. Press tested annulus to 500 psi for 30 mins, held OK. See attached chart. Resumed injection at 147 BWPD.  ORIGINAL SIGNED TITLE ENGINEERING TECHNICIAN DATE March 11, 1998  TYPE OR PRINT NAME Candi Graham TILLE ENGINEERING TECHNICIAN DATE March 11, 1998  TYPE OR PRINT NAME Candi Graham TILLE ENGINEERING TECHNICIAN DATE March 11, 1998  TITLE TITLE ENGINEERING TECHNICIAN DATE March 11, 1998  TITLE DATE				'		
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SIGNATURE Candi R. Uraham TITLE ENGINEERING TECHNICIAN DATE March 11, 1998  TYPE OR PRINT NAME Candi Graham TELEPHONE NO. (405) 235-3611  (This space for State use) ORIGINAL SIGNED BY  Approved by TITLE	packer, set at 10,090'. TOH, resetting packer and press testing. Found hole between 3153-1576'. TIH with RBP and packer. Set RBP at 4518' and press tested to 1000 psi, held OK. Tested annulus to 500 psi, held OK. Leak in tbg. TOH with RBP and packer. TIH with RBP and packer. Set RBP at 10,350'. Press tested annulus 0-10,350' to 500 psi for 30 mins, held OK. TOH with RBP and packer. Flanged wellhead. SI, WOO.  01-21-98 thru 01-24-98 TIH with Baker Lok-Set 5 1/2" 23# packer on 2 7/8" 6.5# L-80 EUE IPC ICO-500 tbg. Set packer at 10,310.71'. Displaced with packer fluid (FW + 2% KCl + Baker PF-9073). Flanged wellhead. Press tested annulus to 500 psi for 30 mins, held OK. See attached chart. Resumed injection at 147 BWPD.					
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