

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31001
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1075
7. Lease Name or Unit Agreement Name J.P. Dean SWD
8. Well No. 1
9. Pool name or Wildcat Dean Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SWD
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Well Location

Unit Letter H: 1980 Feet From The north Line and 660 Feet From The east Line

Section 35 Township 15S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3852.4'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPLACE BAD TUBING ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

03-21-95 thru 03-22-95 Unset 5 1/2" x 2 7/8" 23# big bore Lok-set Baker packer at 10,327.94' and TOH w/331 jts 2 7/8" 6.5# N-80 8rd EUE tbg. LD packer. RU Hydrotesters. Ran Baker 5 1/2" x 2 7/8" 23# Lok-set packer (nickel plated) and SN (SS) on 2 7/8" IPC tbg. Tested 296 jts tbg to 7000 psi above slips. LD total 35 jts tbg. SI. WO replacement tbg.

03-26-95 Ran 33 jts 2 7/8" 6.5# L-80 EUE PC (inside) tbg TK70. Pumped 160 bbls 2% KCl water w/ProKem PF40 packer fluid. Ran total 329 jts 2 7/8" PC tbg. Top of SN at 10,318', bottom at 10,319'. Set packer w/16,000# compression, top at 10,318' and bottom at 10,323'. Press'd annulus to 500 psi for 30 mins, held OK. See attached chart. Resumed injection at 910 BWP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham

TITLE ENGINEERING TECHNICIAN

DATE April 4, 1995

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

**ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR**

Approved by _____
Conditions of approval, if any: _____

TITLE _____

DATE APR 13 1995

RECEIVED

APR 1

OFF

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