

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31001
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-1075

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Lea 396 State
2. Name of Operator Hondo Oil & Gas Company	8. Well No. 5
3. Address of Operator P. O. Box 2208, Roswell, NM 88202	9. Pool name or Wildcat Dean Permo Penn
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>15S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3852.4'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/31/90 TD 7 7/8" hole @ 9:00 a.m. 11,650'.

11/02/90 Ran FS, 1 jt 5 1/2" csg, FC, 86 jts 5 1/2" csg, DV tool & 185 jts 5 1/2" csg. Set FS @ 11,650', FC @ 11,610', DV tool @ 7998'. Cmt in 2 stages - 1st stage - PreFlush 48 bbls CW100, lead 300 sx 35/65 Poz + 6% gel + .15% D-13 + .3% D-112 @ 12.1 #/gal. Tail - 950 sx Class "H" + 3% KCL + .8% D-59 + .4% D-65 @ 15.5 #/gal. 2nd stage - lead 475 sx Class "C" + 3% D-79 + .25 #/sx D-29 sodium silicate @ 1.4 #/gal. Tail - 100 sx Class "H" + .2% D-13. 1st plug down @ 10:30 p.m. 11/2/90. 2nd plug down @ 5 a.m. 11/03/90. Released rig at 11:00 a.m. 11/03/90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. L. Buttross Jr. TITLE Petroleum Engineer DATE 11/16/90
TYPE OR PRINT NAME E. L. Buttross, Jr. TELEPHONE NO. (505) 625-6732

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: