ubinit 5 Copies ppropriate District Office	State of New Energy, Minerals and Natur	w Mexico al Resources Departm.	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
ISTRICT I .O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		
O. Drawer DD, Antesia, NM 88210	Santa Fe, New Me	xico 87504-2088	•
WO Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	AND NATURAL GAS	N II API No.
GREENHILL PETROLEUM C	DRPORATION		30-025-31026
Address 11490 Westheimer, Suite	e 200, Houston, Texas	77077	
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well X	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
ad address of previous operator			
1. DESCRIPTION OF WELL A	Well No. Pool Name, Includin	ag Formation K	ind of Lease Lease No.
Lovington San Andres		Grayburg San Andres	ale, Federal or Fee B7766
Location Unit LetterM	: 100 Feet From The So	outh Line and 115	_ Feet From The West Line
Section 36 Township	, 16 S _{Range} 36 E	, NMPM,	Lea County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which appr	oved copy of this form is to be sent)
Texas New Mexico Pipel	ine Co.	P. O. Box 2528, Hobb	A same of this form is to be sett)
Name of Authorized Transporter of Casing Phillips 66 Natural Ga		Address (Give address to which appr 4001 Penbrook, Odess	a, TXFF79762: February 1, 199
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 175 36E	Is gas actually connected? V Yes	Vhen ? 4-7-91
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	Plue Back Same Res'y Diff Res'y
Designate Type of Completion	- (X) X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth 5120	P.B.T.D.
1-02-91 Elevations (DF, RKB, RT, GR, etc.)	3-30-91 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3840	San Andres		4620 Depth Casing Shoe
Perforations See Attached	4615-5064	•'	
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	8-5/8"	365	275
7-7/8	5-1/2"	5120	1379
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowable f	for this depth or be for full 24 hows.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (riow, purp, gas	lýi, eic.)
4-7-91 Length of Test	4-7-91 Tubing Pressure	Rod Pump Casing Pressure	Choke Size
24 hrs			Gas- MCF
Actual Prod. During Test 248	Oil - Bbls.	246	TSTM
GAS WELL	· · · · · · · · · · · · · · · · · · ·	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONSE	RVATION DIVISION
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	d that the information given above	Date Approved	JUN 0 4 1991
	1		
Signature	Land Managon Dowmian	Basin By Orig. Sign	autz
Michael J. Newport Printed Name	Land Manager - Permian	Title	
<u>5-23-91</u> Date	713-955-1146 Telephone No.		
1/4/2			الاختيان الإغابة الفادر وتحاديد والنباطية والمتعاوية فالمتعاول والمتعاوي

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. ø

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.