

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Corrected Report

WELL API NO.

30-025-31026

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B7766

7. Lease Name or Unit Agreement Name

Lovington San Andres Unit

8. Well No.

63

9. Pool name or Wildcat

Lovington Grayburg San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator

GREENHILL PETROLEUM CORPORATION

3. Address of Operator

11490 Westheimer, Suite 200, Houston, TX 77077

4. Well Location

Unit Letter M: 100 Feet From The South Line and 115 Feet From The West Line

Section

36

Township

16 S

Range

36 E

NMPM

Lea

County

10. Date Spudded

1-02-91

11. Date T.D. Reached

1-15-91

12. Date Compl. (Ready to Prod.)

3-30-91

13. Elevations (DF & RKB, RT, GR, etc.)

3840

14. Elev. Casinghead

-

15. Total Depth

5120

16. Plug Back T.D.

-

17. If Multiple Compl. How Many Zones?

-

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

20. Was Directional Survey Made

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

San Andres 4866' - 4942' 4675 - 5064

22. Was Well Cored

Yes

21. Type Electric and Other Logs Run

GR-CAL-DLL-MSFL-CNL-SLD

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	365	12-1/4	275	
5-1/2"	15.5	5120	7-7/8	1379	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4620	

26. Perforation record (interval, size, and number)

See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4866'-4942' 2500 gals 20% NEFE

PRODUCTION

28.		Production Method (Flowing, gas lift, pumping - Size and type pump)					Prod.				
Date First Production		Rod Pump		Oil - Bbl		Gas - MCF		Water - Bbl		Gas - Oil Ratio	
4-7-91				2				246			
Date of Test		Hours Tested		Choke Size		Prod's For Test Period		Oil - Bbl		Gas - MCF	
4-7-91		24				2					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl	
				2		2				246	
										Oil Gravity - API - (Corr.)	
										33	
										Test Witnessed By	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Richard Newport

Printed Name

Michael J. Newport

Title

Land Manager -

Permian Basin Date 5-23-91