Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OΠ.	CONSER	VATION	DIVISION

DISTRICT! OIL CONSERVATION DIVI	SION WELL API NO.					
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	00					
DISTRICT II Santa Fe, New Mexico 87504-20 P.O. Drawer DD, Ariesia, NM 88210	STATE TEE					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B7766					
THE PROPERTY OF WELLS						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG I	BACK TO A 7. Lease Name or Unit Agreement Name					
DIEEEDENI HESERVOIR USE OU FIOOTION	•					
(FORM C-101) FOR SUCH PROPOSALS.)	Lovington San Andres Unit					
1. Type of Well:						
OIL X WELL OTHER						
2 Name of Operator	8. Well No. 65					
GREENHILL PETROLEUM CORPORATION	9. Pool name or Wildcat					
a ill a f Ocember	l ob Can Androc l					
11490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-68	241 Lovington draybary our					
7 11 11 1	1330 For The West Line					
Unit Letter N : 1168 Feet From The South Line	and 1330 Feet From The West Line					
	E Lea County					
Section 36 Township 16 S Range 36	E NMPM					
38 July 10. Elevation (Show whether DF, RKB, R	1, GR, etc.)					
3826' GR	VIIIIIIIIII					
Check Appropriate Box to Indicate Nature o	f Notice, Report, or Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
1	T ALTERNO CACINO					
PERFORM REMEDIAL WORK	AL WORK ALTERING CASING LINGS DELLUNG OPNS. PLUG AND ABANDONMENT					
TEMPOHAHILY ABANDON						
PULL OR ALTER CASING CASING	TEST AND CEMENT JOB L					
OTHER	Acidize and scale treatment X					
OTHER:						
12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persi	nent dates, including estimated date of starting any proposed					
so with 4000 gallons of 20% SGA HO	C1 using 75 - 7/8" 1.1 Spu					
2/3/93 Acidized perfs with 4000 gallons of 20% SGA HCl using 75 - 7/8" 1.1 SpG RCN ball sealers (perforations 4657'-5009')						
A. Pump 500 gallons acid.						
A. Pump 500 gallons acid. B. Pump 3000 gallons acid dropping 5 balls every 200 gallons						
B. Pump 3000 gallons acid. C. Pump 500 gallons acid.						
C. Pump 500 gallons acid. Pumped 110 gal scale inhibitor mixed in 30 bbls fresh water and flushed Pumped 110 gal scale inhibitor mixed in 30 bbls fresh water						
Pumped 110 gal scale initiality with 100 bbls fresh water.						
2/4/93 Returned to production.						

	41.11.5		
hereby certify that the information above is sine and complete to the best of my knowl	icige and belier.	Manager/Permian Ba	sin 2-12-93
Mariael Mark	muz Land	Manager/Permitan ba	
SIGNATURE			тецернюме но.713/589-84
TYPEOR PRINT NAME Michael J. Newport			
(This space for State Use)			FEB 17 1993
(This space for State Use) ORIGINAL SIGNED BY SERRY SEXTON BISTRICT I SUPPLIED IS OR			DATE
AMROVED BY	TITLE		
CONDITIONS OF ATTROYAL, IF ANY:			
Whomas are a second			