

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B7766

7. Lease Name or Unit Agreement Name

Lovington San Andres Unit

8. Well No.

65

9. Pool name or Wildcat

Lovington GRayburg San Andres

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator

GREENHILL PETROLEUM CORPORATION

3. Address of Operator

11490 Westheimer, suite 200, Houston, TX 77077

4. Well Location

Unit Letter N: 1168 Feet From The South Line and 1330 Feet From The West Line

Section 36

Township 16 S

Range 36 E

NMPM

Lea

County

10. Date Spudded

2-23-91

11. Date T.D. Reached

3-1-91

12. Date Compl. (Ready to Prod.)

4-18-91

13. Elevations (DF & RKB, RT, GR, etc.)

3826

14. Elev. Casinghead

15. Total Depth

5112

16. Plug Back T.D.

-

17. If Multiple Compl. How Many Zones?

-

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

San Andres 4657'-5009'

21. Type Electric and Other Logs Run

GR-CAL-DLL-MSFL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	480	12-1/4	325	
5-1/2"	15.5	5112	7-7/8	1200	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4712	

26. Perforation record (interval, size, and number)

See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4200 gals 20% NEFE
	2600 gals acid

28.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4-23-91		Rod Pump					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
4-23-91	24			9	TSTM	39	-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
-	-		9	TSTM	39	33		
					Test Witnessed By			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Richard J. Newport

Printed

Name Michael J. Newport Title

Land Manager-

Permian Basin

Date 5-23-91