

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-025-31030</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 87896

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name <u>Lovington San Andres Unit</u>			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Well No. 67			
2. Name of Operator GREENHILL PETROLEUM CORPORATION	9. Pool name or Wildcat Lovington Grayburg San Andres			
3. Address of Operator 11490 Westheimer, Suite 200, Houston, TX 77077				
4. Well Location Unit Letter <u>L</u> : <u>2444</u> Feet From The <u>South</u> Line and <u>281</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>16 S</u> Range <u>37 E</u> NMPM Lea County				
10. Date Spudded 1-17-91	11. Date T.D. Reached 1-25-91	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3827	14. Elev. Casinghead
15. Total Depth 5113	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools Cable Tools	20. Was Directional Survey Made
19. Producing Interval(s), of this completion - Top, Bottom, Name 4667' - 5040' San Andres				22. Was Well Cored NO
21. Type Electric and Other Logs Run GR-CAL-DDL-MSFL				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	420	12- 1/4	325	
5-1/2"	15.5	5113	7-7/8	1550	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4588	

26. Perforation record (interval, size, and number) <u>See Attached</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4893'-5040' AMOUNT AND KIND MATERIAL USED 6300 gals 20% NEFF
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PRODUCTION

28. Date First Production 3-21-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump				Well Status (Prod. or Shut-in)		
Date of Test 3-21-91	Hours Tested 24	Choke Size -	Prod's For Test Period	Oil - Bbl 2	Gas - MCF TSTM	Water - Bbl 129	Gas - Oil Ratio -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF TSTM	Water - Bbl 129	Oil Gravity - API - (Corr.) 33	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>sold</u>						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Richard J. Newport

Printed Name

Michael J. Newport

Land Manager -

Title Permian Basin Date 5-22-91