Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Section Sect	I.	٦	OTRA	NSP	ORT OIL	_AND NA	TURAL G	<u>AS , , , , , , , , , , , , , , , , , , ,</u>	TABLES.			
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and the same approximate the control of the control INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

" sections of this form must be filled out for allowable on new and recompleted wells.

* only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Form C-104 must be filed for each pool in multiply completed wells.