

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
MD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-058698(B)																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Marbob Energy Corporation		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P. O. Drawer 217, Artesia, NM 88210		8. FARM OR LEASE NAME Miller B Federal																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FNL 1295 FEL At top prod. interval reported below same At total depth same		9. WELL NO. 3																			
9a. API Well No. 30-025-31054		10. FIELD AND POOL, OR WILDCAT Maljamar Grbg SA																			
14. PERMIT NO.		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T17S-R32E																			
DATE ISSUED		12. COUNTY OR PARISH Lea																			
15. DATE SPUDDED 10/22/91		13. STATE NM																			
16. DATE T.D. REACHED 10/31/91		17. DATE COMPL. (Ready to prod.) 11/15/91																			
18. ELEVATIONS (DF, HKB, RT, GR, ETC.)* 4059.6' GR		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 4405'		21. PLUG, BACK T.D., MD & TVD 4366'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-4405'																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3960-4289' San Andres		25. WAS DIRECTIONAL SURVEY MADE Yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>24#</td><td>1148'</td><td>12 1/4"</td><td>750 sx Class C w/2% CC</td><td></td></tr><tr><td>5-1/2"</td><td>17#</td><td>4390'</td><td>7 7/8"</td><td>1700 sx Class C w/564# CF</td><td>14,6# salt/sx</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24#	1148'	12 1/4"	750 sx Class C w/2% CC		5-1/2"	17#	4390'	7 7/8"	1700 sx Class C w/564# CF	14,6# salt/sx
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31. PERFORATION RECORD (Interval, size and number) 3960-4289' See Attached																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION 11/18/91																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping																					
WELL STATUS (Producing or shut-in) Prod.																					
DATE OF TEST 11/19/91																					
HOURS TESTED 24																					
CHOKE SIZE																					
PROD'N. FOR TEST PERIOD																					
OIL—BBL. 80																					
GAS—MCF. 91																					
WATER—BBL. 150																					
OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																					
TEST WITNESSED BY Robert Chase																					
35. LIST OF ATTACHMENTS Perforations, deviation survey, logs																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Phonda Nelson</u> TITLE <u>Production Clerk</u> DATE <u>11/25/91</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates Seven Rivers Queen Grayburg San Andres	2360' 2725' 3322' 3720' 4037'	

DEC 2 1991
HOBBS OFFICE