Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III	Energy, Minerals and Na OIL CONSERV P.O. I Santa Fe, New M	New Mexico atural Resources Department A'TION DIVISION 30x 2088 Aexico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	
Decalor Mack Energy Corpor			Well API No. 30-025-31055
Address			
P.O. Box 276, Arte Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Dry Casinghead Gas Condensate	Diher (Please explain) Effective 8/1/9	
If change of operator give name and address of previous operator Marb	oob Energy Corporation,	P. O. Drawer 217, Ar	tesia, NM 88210
II. DESCRIPTION OF WELL Lease Name PEARSALL BX	Well No.   Pool Name, Incluc	ling Formation R GRBG SA	Kind of Lease Lease No. State, Federal or The LC-058514
Location Unit LetterG		NORTH Line and2310	Feet From TheLine
Section 34 Township	p 17S Range 32E	, NMFM,	LEA County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil         X or Condensate         Address (Give address to which approved copy of this form is to be sent)         TEXASONEW MEXICO PIPELINE CO    P.O. BOX 2528, HOBBS, NM 88240			
Name of Authorized Transporter of Casing CONOCO, INC.		Address (Give address 10 which app P.O. BOX 460, HOI	proved copy of this form is to be sent) BBS, NM 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When ?
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable j Producing Method (Flow, pump, gas	for this depth or be for full 24 hours.) s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCI <sup>1</sup>
GAS WELL Actual Frod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCI <sup>†</sup>	Gravity of Condensate
Feeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Clioke Size
VI. ORERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	
Signature <u>Rhorrda Nelson</u> Pripted Manje SAGG	Production <u>Clerk</u> Title 748-3303 Telephone No.	By <u>ORIGINAL SIGNE</u> DISTRICT Title	

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.