

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other instructions on reverse side)

BH Roswell District
Modified Form No.
NMD60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

LC-058514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pearsall BX

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Maljamar Grbg SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34-T17S-R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Marbob Energy Corporation

3a. Area Code & Phone No.

(505) 748-3303

3. ADDRESS OF OPERATOR

P.O. Drawer 217, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650 FNL 2310 FEL

At top prod. interval reported below

same

At total depth same

9a. API Well No.

30-025-31055

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/9/91

16. DATE T.D. REACHED

9/19/91

17. DATE COMPL. (Ready to prod.)

10/15/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3947.6' GR

19. ELEV. CASINGHEAD

3947.6' GR

20. TOTAL DEPTH, MD & TVD

4758'

21. PLUG. BACK T.D., MD & TVD

4696'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4758'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)*

4161-4645' San Andres

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LML, SDSN

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1233'	12 1/4"	730 SX	none
5 1/2"	17#	4716'	7 7/8"	1300 SX	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4640'	

31. PERFORATION RECORD (Interval, size and number)

4161-4645' See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
10/18/91		Pumping					Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
10/19/91	24		→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
		→	80	20	28 (frac wtr)			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented--Waiting on pipeline

TEST WITNESSED BY

Robert Chase

35. LIST OF ATTACHMENTS

Perforations, deviation survey, logs will be sent upon receipt.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Clerk

DATE 10/25/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
				T. Salt B. Salt T. Queen T. San Andres	1230 2365 3540 4458	

NOV 27 1991