

Submit to Appropriate
District Office
State Lease - 6 copies
For Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
GREENHILL PETROLEUM CORPORATION

3. Address of Operator
11490 WESTHEIMER, STE., 200, HOUSTON, TX 77077

4. Well Location
Unit Letter K: 1355 Feet From The WEST Line and 2535 Feet From The SOUTH Line
Section 36 Township 16S Range 36E NMPM LEA County

10. Date Spudded 3-2-91 11. Date T.D. Reached 3-15-91 12. Date Compl. (Ready to Prod.) 4-11-91 13. Elevations (DF & RKB, RT, GR, etc.) 3836 14. Elev. Casinghead
15. Total Depth 6350 16. Plug Back T.D. NO 17. If Multiple Compl. How Many Zones? NO 18. Intervals Drilled By Rotary Tools XX Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name PADDOCK 6055-6281 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
GR, CAL, DLL, MSFL, SLD, CNS, SET

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	2050	12 1/4	1150 SXS	
5 1/2	15.5	6850	7 7/8	1550 SXS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6050	

26. Perforation record (interval, size, and number)

SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6055-6281	1500 G. 20% NEFE
	8000 G. 20% NEFE

28. PRODUCTION

Date First Production 4-13-91 Production Method (Flowing, gas lift, pumping - Size and type pump) ROD PUMP Well Status (Prod. or Shut-in) PROD
Date of Test 4-23-91 Hours Tested 24 Choke Size 18 Oil - Bbl 18 Gas - MCF 137 Water - Bbl 33 Gas - Oil Ratio 33
Flow Tubing Press. 18 Casing Pressure 18 Calculated 24-Hour Rate 18 Oil - Bbl 18 Gas - MCF TSTM Water - Bbl 137 Oil Gravity - API - (Corr.) 33
Test Witnessed By

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Michael J. Newport

Printed Name

MICHAEL J. NEWPORT

Title

LAND MANAGER

Date 5-13-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	Not Logged	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	2141	T. Strawn _____	T. Kirtland-Fruiland _____	T. Penn. "C" _____
B. Salt _____	3042	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3090	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3336	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3753	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	4436	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4632	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	5987	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	6093	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-	2141						
2141	3042	901	Salt				
3042	3090	48	Sandstone - Salt				
3090	3336	246	Sandstone - siltstone				
3336	3753	417	" "				
3753	4436	683	" "				
4436	4632	196	Limestone				
4632	5987	1355	Dolomite				
5987	6093	106	Dolomite & Siltstone				
6093	6350	257	Dolomite				
TD	6350						

RECEIVED

MAY 31 1991

NO. 111