

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31072
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3159
7. Lease Name or Unit Agreement Name State 10
8. Well No. 1
9. Pool name or Wildcat W. Sombrero Atoka Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Samedan Oil Corporation	
3. Address of Operator 10 Desta Drive, Suite 240 East, Midland, Texas 79705	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>16 S</u> Range <u>33 E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4206.6 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-93 : Set CIBP @ 12,775'. Spotted 20' cmt on top.
1-12-93: Perf 12,658'- 12,678' W/2 JSPF.
1-16-93: Frac Atoka perms W/671 bbls 70 quality binary foam.
1-20-93: Abandon Atoka zone.
1-22-93: Set CIBP @ 11,900', dumped 20' cmt on top.
Perf Penn Zone, 11,638'-11,764' (105 holes) W/4" csg gun.
1-27-93: Frac Penn Zone W/5000 gal 15% acid.
2-5-93 : Ran static gradient survey. Reservoir appears to be limited. Severe depletion indicate
2-9-93 : Temporarily shut in pending further evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Throneberry TITLE Division Production Clerk DATE 3-10-93
TYPE OR PRINT NAME Judy Throneberry TELEPHONE NO. (915) 684-8491

(This space for State Use)

ORIGINAL ISSUED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 10-16-1993

CONDITIONS OF APPROVAL, IF ANY: