

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31077
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name Mobil 15N State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 1
2. Name of Operator Nearburg Producing Company	9. Pool name or Wildcat Northeast Lovington Pennsylvanian
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085	

4. Well Location Unit Letter N : 1,980 Feet From The west Line and 660 Feet From The south Line Section 15 Township 16S Range 37E NMPM Lea County
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10. Date Spudded 12/3/90	11. Date T.D. Reached 2/1/91	12. Date Compl. (Ready to Prod.) P & A 2/6/91	13. Elevations (DF& RKB, RT, GR, etc.) 3,793.3' GR	14. Elev. Casinghead 3,809.3'
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15. Total Depth 11,790'	16. Plug Back T.D. N/A	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 10'-11,790'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name None	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Long Spaced Sonic/Gamma Ray, Dual Laterolog/Gamma Ray	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	450 sx Circulated	None
8-5/8"	24, 28, & 32#	4,400'	11"	2,150 sx Circulated	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

26. Perforation record (interval, size, and number) None	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	N/A	

28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments Inclination Survey, DLL/GR Log, LSS/GR Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Machelle Byrum Printed Name Machelle Byrum Title Production Secretary Date 2/15/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,387'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5,064'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta <u>6,480'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7,848'</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>8,466'</u>	T. <u>Strawn Sand 11,714'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9,964'</u>	T. _____	T. Chinle _____	T. _____
T. Penn <u>10,938'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
	<u>5,064'</u>		San Andres				
<u>5,064'</u>	<u>6,480</u>	<u>1,416</u>	Glorieta				
<u>6,480</u>	<u>7,848</u>	<u>1,368</u>	Tubb				
<u>7,848</u>	<u>8,466</u>	<u>618</u>	Abo				
<u>8,466</u>	<u>9,964</u>	<u>1,498</u>	Wolfcamp				
<u>9,964</u>	<u>10,938</u>	<u>974</u>	Penn				
<u>10,938</u>	<u>11,387</u>	<u>449</u>	Strawn				
<u>11,387</u>	<u>11,714'</u>	<u>327</u>	Strawn Sand				