Submit to Appropriate District Office State Lease - 6 copies
Foe Lease - 1 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-59

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

API NO. (sasigned by OCD on New Wells) 30-025-31084

DISTRICT'II	Ų a	inn i of i to the contract		J. Madate type of series	TATE XX FEE
P.O. Drawer DD, Artesia, N	M \$8210			6. State Oil & Gas Leas	
DISTRICT III 1000 Rio Brazos Rd., Aziec,	NM 87410				B1505
APPLICATI	ON FOR PERMIT TO	O DRILL, DEEPEN, O	R PLUG BACK	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
12. Type of Work:	Olt 1 Olt 1 Elimin			7. Lease Name or Unit	Agreement Name
DRILL b. Type of Well: oil gas well XX Well	RE-ENTER		PLUG BACK MULTIPLE 20NE	Lovington Pag	ddock Unit
70-12		{ ,		8. Well No.	
Greenhi	ill Petroleum (orp		9. Pool name or Wildea	
			on TX 7707		Paddock
16010	Barkers Point,	Ste., 325, Houst	LON, 1X 7707	5 2000	
	: 1492 Feet Fr		Line and 10	70 Feet From The	South
Section 31	Towns	1 C C + h	37 East	NMPM Lea	
				11. Formation	12 Rocary or C.T.
		10. Proposed Depth	6350'	Lovington Paddo	ck Rotary
13. Elevations (Show whether	•	4. Kind & Status Plug. Bood Blanket	15. Drilling Contro	rtor 16. Appro	x. Date Work will start 20/90
3814.7	_GR1_			CRAM	•
17.		OPOSED CASING AN	SETTING DEPT	H SACKS OF CEMEN	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	2050	800	Surface
12 1/4	8 5/8	24#	6350	300	3000
7 7/8	5 1/2	15.5#			
	L	<u> </u>	<u></u>		
•					

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSALE 20NE GIVE BLOWOUT PREVENTER PROGRAM # ANY.	S TO DEEPEN OR PLUG BACK, GIVE DATA OF	N PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PIC
I hereby certify that the information above in true and complete to the best of my know	windge and beliefLandman	DATE 11-28-90
, and the mainte		<u>тягеяноне но. 955-</u>
(This space for State Use)		0(0.26 8890)
CONDITIONS OF APPROVAL, IF ANY:		onatos e com Apperoval onatos e com Apperoval

State of New Mexico __nergy, Minerals and Natural Resources Depart. __at

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

L ICT II P.U. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator 96 LOVINGTON PADDOCK UNIT GREENHILL PETROLEUM CORP. County Range Township Unit Letter Section LEA 37 EAST 16 SOUTH 31 NMPM N Actual Footage Location of Well: SOUTH 1070 feet from the line WEST 1492 line and feet from the Dedicated Acreage: Pool Producing Formation Ground level Elev. 40 Paddock Acres Paddock Louington 3814.7 Louing ton 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Unitized If answer is "yes" type of consolidation ∏ No X Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Michael J. Newport Position Landman Company Greenhill Petroleum -28 - 90OR CERTIFICATION Signature & Sea Professional Surveyo P37 RONALD & EIDSON, 3239 1000 500 1500 2000 1960 2310 2640 1650 1320 660

GREENHILL PETROLEUM CORPORATION BOP PROGRAM FOR LOVINGTON PADDOCK WELL # 96

Casing Program			BOP Program		
Size	Depth	Wt	Grade ·	Configuration	Test Pressure
8 5/8" 5 1/2"	2050′ 6350′	24 15.5	H40, STC K55, STC	RA RR	200 psi 250/1500 psi

^{*} RR - Ram Ram

RA - Ram Annular

Diverter - Hydrill may be substituted for a diverter