

Submit to Appropriate
District Office
Lease - 6 copies
Lease - 5 copies
RICT I
Box 1980, Hobbs, NM 88240

RICT II
Drawer DD, Artesia, NM 88210

RICT III
Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-625-31092
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-4109
7. Lease Name or Unit Agreement Name Hover
8. Well No. 7
9. Pool name or Wildcat Maljamar G. & S.A.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

Type of Completion:
FW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ OTHER ☐
ELL ☐ OVER ☐ RESVR ☐

Name of Operator
Kersey & Co.

Address of Operator
808 Girard, Artesia, N. Mex.

Well Location
Unit Letter H : 1820 Feet From The North Line and 330 Feet From The East Line

Section 32 Township 17S Range 32E NMPM Lea County

Date Spudded Mar 1, 1991	11. Date T.D. Reached 3/9/91	12. Date Compl. (Ready to Prod.) Sept 30, 1991	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
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15. Total Depth 4245	16. Plug Back T.D. 3910 & 4040	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 4245'	Cable Tools
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Producing Interval(s), of this completion - Top, Bottom, Name
3813-3900 Grayburg

Type Electric and Other Logs Run
Gamma-Neutron

20. Was Directional Survey Made
Yes

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23 # J-55	1082	11"	525 Sacks Circulated	
4 1/2"	11.6 # J-55	4240'	8"	1100 Circulated	

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3850'	

Perforation record (interval, size, and number)

Listed Below

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

First Production Sept. 25, 1991	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in)
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of Test - 19/30/91	Hours Tested 29	Choke Size	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF	Water - Bbl. 100	Gas - Oil Ratio
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Tubing Press. 0	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF	Water - Bbl. 50	Oil Gravity - API - (Corr.) 30
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Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - not enough for backup

Test Witnessed By
Ken Wade

List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Harold Kersey Printed Name Harold Kersey Title Co-owner Date 10/8/91

Perforating and treatment,

Perforated 10 holes 4052'-4092'-acidized - channeled.

Squeeze cemented 150 sacks

Reperforated - acidized. 10 holes - 1000 gallons

Well made water no oil.

Set C.I. plug with cap 4040'.

Perforated 3920'-3958' - 10 holes

Acidized - water - no oil - 1000 gallons

Set C.I. plug with cap 3910'.

Perforated 3812'-3872' - 10 holes

Fractured 1000 Bbl water + 23000* Sand.

Well flowing 58000 and 50 BWP.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	alt 1082 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
alt 2026 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	ates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____	Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
rayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____	an Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
lorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____	addock _____	T. Ellenburger _____	T. Dakota _____	T. _____
linebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____	ubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
rinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____	bo _____	T. _____	T. Wingate _____	T. _____
Wolfcamp _____	T. _____	T. Chinle _____	T. _____	enn _____	T. _____	T. Permian _____	T. _____
isco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____				

OIL OR GAS SANDS OR ZONES
1, from 3813' to 3864' No. 3, from _____ to _____
2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS
Provide data on rate of water inflow and elevation to which water rose in hole.
1, from _____ to _____ feet
2, from _____ to _____ feet
3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	970	970	Sand & Red Bed				
10	1082	112	Anhy				
2	2026	944	Salt				
10	2440	414	Anhy				
4	2450	10	Gravel				
50	3190	740	Anhy				
10	3215	25	Brown Lime				
5	3440	425	Sand & Lime				
10	3480	40	Sand & Anhy				
80	3870	390	Lime				
10	3900	30	Lime				
20	4245	345	Lime				

RECEIVED

OCT 21 1991

OFFICE
OF THE COMMISSIONER