

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>CO₂ Injector</u>		5. LEASE DESIGNATION AND SERIAL NO. LC - 02940A 229410-A																	
2. NAME OF OPERATOR <u>Conoco Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																	
3. ADDRESS OF OPERATOR <u>10 Desta Drive, Ste 100W, Midland, Texas 79705-4500</u>		7. UNIT AGREEMENT NAME																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1921 FNL & 1995 FWL</u> At top XXXX interval reported below injection <u>3760'</u> At total depth		8. FARM OR LEASE NAME <u>MCA Unit</u>																	
9a. API Well No. <u>30-025-31100</u>		9. WELL NO. <u>386</u>																	
10. DATE SPUDDED <u>01/07/91</u>		10. FIELD AND POOL, OR WILDCAT <u>Maljamar (G-SA)</u>																	
11. DATE T.D. REACHED <u>01/31/91</u>		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <u>Section 29 T-17S</u>																	
12. DATE COMPL. (Ready to prod.) <u>04/05/91</u>		12. RANGE <u>Range 32E</u>																	
13. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>GL 3938</u>		13. COUNTY OR PARISH <u>Lea</u>																	
14. PERMIT NO. <u>-- inject</u>		13. STATE <u>NM</u>																	
15. TOTAL DEPTH, MD & TVD <u>4350'</u>		14. ELEV. CASINGHEAD																	
16. PLUG. BACK T.D., MD & TVD <u>4295'</u>		15. ELEV. CASINGHEAD																	
17. IF MULTIPLE COMPL., HOW MANY* <u>N/A</u>		16. ELEV. CASINGHEAD																	
18. INTERVALS DRILLED BY <u>Rotary</u>		17. ELEV. CASINGHEAD																	
19. ROTARY TOOLS <u>All</u>		18. ELEV. CASINGHEAD																	
20. CABLE TOOLS <u>---</u>		19. ELEV. CASINGHEAD																	
21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Injecting into 7th and 9th zones. 6th zone 3760'-3798' PAS FOR RECORD</u> <u>San Andres 7th-top 3862' bottom-3968' 9th 4012 top 4056 bottom</u>		20. WAR DIRECTIONAL SURVEY MADE <u>No</u>																	
22. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR - CNL - GR - CCL - CBL</u>		21. WAS WELL CORED <u>No</u>																	
23. CASING RECORD (Report all strings set in well)																			
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13-3/8"</td><td>54.5# K-55</td><td>960'</td><td>17-1/2"</td><td>850 SXS</td></tr><tr><td>5-1/2"</td><td>17 # K-55</td><td>4353'</td><td>7-7/8"</td><td>650 SXS</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	13-3/8"	54.5# K-55	960'	17-1/2"	850 SXS	5-1/2"	17 # K-55	4353'	7-7/8"	650 SXS	
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24. LINER RECORD <u>N/A</u>																			
25. TUBING RECORD																			
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					2-3/8"	3707'	3707'												
26. PERFORATION RECORD (Interval, size and number)																			
3762'-92', 4018'-4026' 3926'-3936', 3954'-3968 4032'-4056', 3760'-3798'																			
27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>3760-4056</td><td>HCL-NE-FE Acid 85 Bbls</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3760-4056	HCL-NE-FE Acid 85 Bbls												
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28. PRODUCTION <u>N/A CO₂ Injector</u>																			
29. DATE FIRST PRODUCTION																			
30. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>CO₂ Injection well</u>																			
31. WELL STATUS (Producing or shut-in) <u>Injecting</u>																			
32. DATE OF TEST																			
33. HOURS TESTED																			
34. CHOKER SIZE																			
35. PROD'N. FOR TEST PERIOD																			
36. OIL—BBL.																			
37. GAS—MCF.																			
38. WATER—BBL.																			
39. GAS-OIL RATIO																			
40. FLOW. TUBING PRESS.																			
41. CASING PRESSURE																			
42. CALCULATED 24-HOUR RATE																			
43. OIL—BBL.																			
44. GAS—MCF.																			
45. WATER—BBL.																			
46. OIL GRAVITY-API (CORR.)																			
47. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																			
48. TEST WITNESSED BY																			
49. LIST OF ATTACHMENTS																			
50. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
51. SIGNED <u>Shantell W. S.</u> TITLE <u>Analyst</u> DATE <u>04/29/91</u>																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg Zone 6	3670'	3822'	Sandston & dolomite	Queen	3064	3064
San Andres Zone 7	3822'	3970'	Dolomite	Grayburg	3447	3447
San Andres Zone 9	4018'	4254'	Dolomite	San Andres	3822	3822