

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-004405A 029410A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other Injection

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1921 FNL & 1995 FWL

Unit letter F, Sect. 29, T17S, R32E

8. Well Name and No.

MCA Unit No. 386

9. API Well No.

30-025-31100

10. Field and Pool, or Exploratory Area

Mojave (G-5A)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple-completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-19-91 MIRU. W/H w/bit, scraper, 4 DC's & WS. Tag at 3275. Circ soft cmt to DV tool at 3315. CO w/bit & scraper to F.C. at 4295. Circ clean. Tst csg to 2000# - HELD. B/H perf 9th - 4032-56, 4018-4026, 47th 3954-68, 3926-36. U 7th 3862-92. B/H w/RBP pkr. Set RBP at 4100 - pkr at 4006. Pickle tbg w/10 BBLs acid. Reverse out. Set pkr est rate 1 BBL at 2500#. Pmp 30 BBLs 15% HCL-NE-FE acid. 1 3/4 BBLs/min at 2000#. Flush w/20 BBLs filter prod wt. 1 1/2 BBL/min at 1850#, SIP 1650# flow back load. Well csg. ISIP 500#. Pmp 16 BBLs 9.0 #/gal brine. Rel pkr. With release RBP. Set RBP at 4100. Pull pkr to 3914 & set. acidize 7th, perf & acidize 6th. Est rate 1 BBL/min at 2800#. Pmp 25 BBLs acid 2 BBL/min at 2950#. Flush w/18 BBL filter prod wt. 2 BBL/min at 2750#. ISIP 1750#. G/H retrieve RBP. PU set RBP at 3914. Set pkr at 3822. Could not pmp in at 4000#. Rel pkr. G/H spot 3 BBLs acid across perf. 3862-92. Could not pmp in. Surged press twice. Could not pmp in at 4000#. Rel & POH w/pkr. B/H reperfor 47th 3862-3892 1 1/2 ft Decentralized. W/H w/pkr & WS. Disp hole w/10# gal brine. Set pkr at 3729. Acidized w/37 BBLs of 15% HCL-NE-FE

14. I hereby certify that the foregoing is true and correct.

Signed

Christine L. Neff

Title

ADMIN. ASSISTANT

Date

7-17-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORMS APPROVED
Budget Number No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.
LC-029440A

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MCA Unit No. 386

9. API Well No.
30-025-31100

10. Field and Pool, or Exploratory Area
Maljamar (G-SA)

11. County or Parish, State
Lea, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1921 FNL + 1995 FWL

Unit letter F, Sect. 29, T17S, R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

acid. Press was 2300 psi. Broke back to 1800 psi. Final displ of 25 BBLS at 2 BPM 2000 psi. Returns were acid water + CO₂. Pmpd down tbg 10# brine, would not keep well controlled. Circ 13# calcium carbonate mud, moved RBP to 3822. Set RBP + circ 13# mud out of hole. Circ hole clean. Tst RBP to 800#. Spot 3 BBLS acid across 3760-98. W/H w/guns shot 3760-98 bth. RD wedge. 51H w/pkr set at 3729. Could not pmp in. Left 1900# on tbg for 40 min. Broke back. Pmp 3/4 to 1 BBL/min at 1900#. Pmp 30 BBLS acid 1 to 1 1/4 BBL/min at 1900#. Follow w/18 BBL brine water flush. No break. TSTP 1750#. Flow back 1 1/2 hrs. ± 6 BBLS total. Load tbg w/brine. Circ 13 gal. Kill fluid. W/H ret RBP. W/H w/Otis daterlock pkr w/1.71 profile in pkr + on bottom + 118 jts 2 1/8 IPC cond A tbg. Set pkr at 3707. Circ 13# mud out w/pkr fluid. Tstd csg 500 psi for 30 min - OK. Tst tbg + on-egg tool at 2000 psi - OK. Removed BOP + installed tree. RU pull plug. Flow back to pit. RD.

14. I hereby certify that the foregoing is true and correct.

Signed Christine L. Neff

Title ADMIN. ASSISTANT

Date 7-17-91

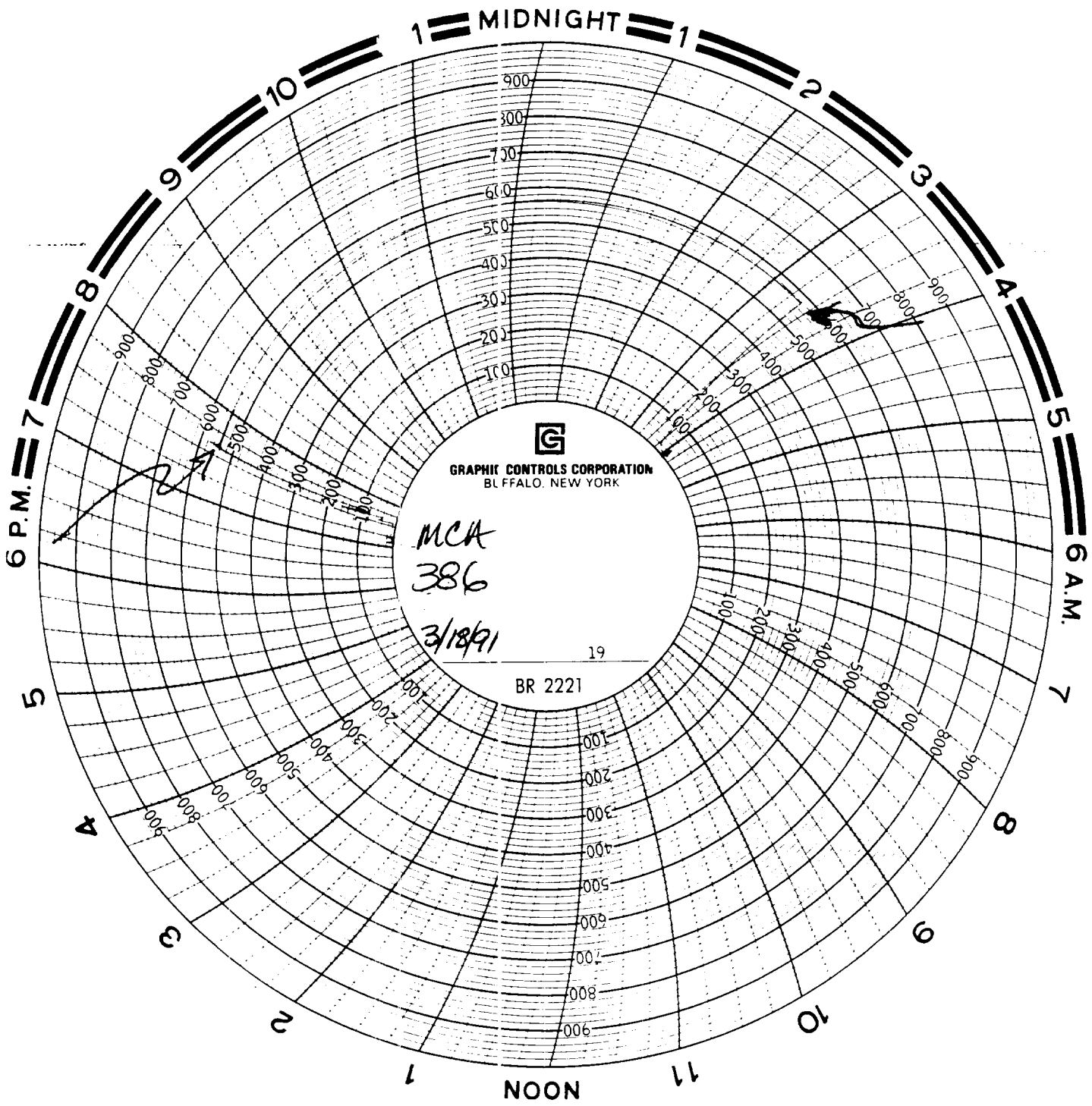
(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



COVOCO INC. MCA

Well No MCA # 386 Date 3-18-91

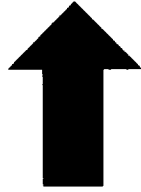
Proct-Dipsh 3708

T.P. 08

For use For Completion

The Test

Witness *Albert M. G. G.*



LTR



Job separation sheet

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31100

5. Indicate Type of Lease
Federal ☒ STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☒ CO₂ injector

2. Name of Operator
Conoco Inc.

3. Address of Operator
10 West 1st Street West Midland TX 79705

4. Well Location
Unit Letter F : 1921 Feet From The North Line and 1995 Feet From The West Line

Section 29 Township 1-S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: injection well status update ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The referenced well was placed on CO₂ injection
April 5th, 1991.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nannette Nelson TITLE Analyst DATE 4/29/91

TYPE OR PRINT NAME Nannette Nelson TELEPHONE NO. 915-686-6553

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY DATE

CONCURRENCE OF APPROVAL, IF ANY:

MAY 01 1991