

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other CO<sub>2</sub> injector (Note: on 2-pud casing notice checked oil well type by error)

2. Name of Operator  
Conoco Inc.

3. Address and Telephone No.  
10 Dista Drive West Midland, TX 79705 (915) 681-1553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1921 FNL & 1995 FWL Sect 29 T-17S R-32E

5. Lease Designation and Serial No.  
LC-029410A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
MCA #386

9. API Well No.  
30-025-31100

10. Field and Pool, or Exploratory Area  
Malinas (G-SA)

11. County or Parish, State  
Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Production Casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled hole to 4350' (TD). Logged well.  
Ran in hole w/ 102' ts 5 1/2" 17# 1K-55 casing to 4303'.  
Cemented w/ 225 sacks of class "H" plus 1390 CD 31 + 1570 FL-20 (1st stage). Circulated 76 sacks cement. Second stage of cementing lead w/ 325 sacks of class "C" lite plus 690 gal etrailer by 100 sacks of class "C" plus 20% A-7. Circulated 78 sacks of cement to pit.  
Close DV tool at 2750'.  
Set slips & cut off - run 11" 3m x 7 1/16" 3m spool.  
Jest to 1300'.  
Released Rig.

ACCEPTED FOR RECORD  
Adm  
FEB 6 1991

14. I hereby certify that the foregoing is true and correct

Signed Vanetta Welsch Title Oil Production Analyst Date 1/29/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: