

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-31102
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 25192

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Panther Martin
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Re-entry		
2. Name of Operator Ocean Energy, Inc		8. Well No. 1
3. Address of Operator 1670 Broadway, Suite 2700, Denver, Colorado 80202		9. Pool name or Wildcat North Shoebar Morrow (96882)
4. Well Location Unit Letter <b>K</b> : <b>2323</b> Feet From The <b>South</b> Line and <b>1651</b> Feet From The <b>West</b> Line Section <b>3</b> Township <b>16S</b> Range <b>35E</b> NMPM <b>Lea</b> County		
10. Date Spudded 2-14-00	11. Date T.D. Reached 4-10-00	12. Date Compl.(Ready to Prod.) 4-29-00
13. Elevations (DF & RKB, RT, GR, etc.) 4015' GR		14. Elev. Casinghead
15. Total Depth 12855'	16. Plug Back T.D. 12735'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 12374'-12398'
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run DLL, CNDL
22. Was Well Cored No		

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	400'	17-1/2"	420 sxs "C"	none
8-5/8"	32#	4500'	11"	1700 sxs "C"	none
5-1/2"	20#	12855'	7-7/8"	145 sxs "C" & 715 sxs "H"	none

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	12336'	12306'

26. Perforation record (interval, size, and number) 12374'-12398' 0.36", 144 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12374'-12398' AMOUNT AND KIND OF MATERIAL USED No stimulation performed
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### PRODUCTION

28. Date of First Production 5-11-00		Production Method (Flowing, gas lift, pumping- Size and type of pump) Flowing				Well Status (Prod. or shut-in)	
Date of Test 5-10-00	Hours Tested 24	Choke Size 4/64"	Prod'n for Test Period Oil - Bbl. 147	Gas - MCF 796	Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 2700	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 147	Gas - MCF 796	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy						Test Witnessed By John Stinson	

30. List Attachments Logs, Deviation Report			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name Janice Holley	Title Analyst	Date 5/25/00