

# Daily Report

Well ID: Panther Martin 1

Report No: 67

Ocean Energy, Inc.

Well Name: Panther Martin State Com #1

Report for 06:00 AM 09-May-00

Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:		Total Well Costs:	\$1,214,610
Rig Name:	Patterson 8	Total Daily Costs:	\$3,500
Spud Date:		Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:	\$55,656
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	RU Schulumberger. Ran 4 pt test.		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

## Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	6:00	24.00	TEST	Put well on line @ 500mcfd. Rate per Dynegy request.

# Daily Report

Well ID: Panther Martin 1

Report No: 68

Ocean Energy, Inc.

Well Name: Panther Martin State Com #1

Report for 06:00 AM 10-May-00

Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:		Total Well Costs:	\$1,214,610
Rig Name:	Patterson 8	Total Daily Costs:	\$0
Spud Date:		Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:	\$55,656
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	12 hour test.		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

## Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	6:00	24.00	TEST	147 BO, 0 BW, 796 mcf, 2700# FTP.

# Daily Report

Well ID: Panther Martin 1

Report No: 69

Ocean Energy, Inc.

Well Name: Panther Martin State Com #1

Report for 06:00 AM 11-May-00

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Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:		Total Well Costs:	\$1,214,610
Rig Name:	Patterson 8	Total Daily Costs:	\$0
Spud Date:		Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:	\$55,656
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	Flowing well to sales.		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

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## Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	6:00	24.00	TEST	25 BO, 0 BW, 630 mcf @ 2750# FTP. 553# LP, 4/64 choke.

# Daily Report

Well ID: Panther Martin 1

Report No: 70

Ocean Energy, Inc.

Well Name: Panther Martin State Com #1

Report for 06:00 AM 12-May-00

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Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:		Total Well Costs:	\$1,214,610
Rig Name:	Patterson 8	Total Daily Costs:	\$0
Spud Date:		Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:	\$55,656
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	Flowing well to sales.		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

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## Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	6:00	24.00	TEST	57 BO, 0 BW, 539 mcf, 2750 FTP, 4/64 choke, 604 LP.

# Daily Report

Well ID: Panther Martin 1

Report No: 71

# Ocean Energy, Inc.

Well Name: Panther Martin State Com #1

Report for 06:00 AM 13-May-00

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Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:		Total Well Costs:	\$1,214,610
Rig Name:	Patterson 8	Total Daily Costs:	\$0
Spud Date:		Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:	\$55,656
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	Flowing well to sales		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

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## Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	6:00	24.00	TEST	40 BO, 0 BW, 534 mcf, 2750 FTP, 4/64 choke, 571 LP.

# Daily Report

Well ID: Panther Martin 1

Report No: 72

Ocean Energy, Inc.

Well Name: Panther Martin State Com #1

Report for 06:00 AM 14-May-00

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Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:		Total Well Costs:	\$1,214,610
Rig Name:	Patterson 8	Total Daily Costs:	\$0
Spud Date:		Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:	\$55,656
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	flowing well to sales		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

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## Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	6:00	24.00	TEST	51 BO, 0 BW, 526 mcf, 2750 TP, 4/ 64 choke, 542 LP

# Daily Report

Well ID: Panther Martin 1

Report No: 73

Ocean Energy, Inc.

Well Name: Panther Martin State Com #1

Report for 06:00 AM 15-May-00

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Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:		Total Well Costs:	\$1,214,610
Rig Name:	Patterson 8	Total Daily Costs:	\$0
Spud Date:		Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:	\$55,656
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	flowing well to sales		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

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## Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	6:00	24.00	TEST	BO 8, BW 0, 89 mcf, 547 LP, 2750 FTP. High low valve broke.

# Daily Report

Well ID: Panther Martin 1

Report No: 74

## Ocean Energy, Inc.

Well Name: Panther Martin State Com #1

Report for 06:00 AM 16-May-00

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Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:		Total Well Costs:	\$1,214,610
Rig Name:	Patterson 8	Total Daily Costs:	\$0
Spud Date:		Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:	\$55,656
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	flowing well to sales		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

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### Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	6:00	24.00	TEST	BO 64, BW 0, LP 754, FTp 2750, 639 mcf, 4/64 choke.

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# Daily Report

Well ID: Panther Martin 1

Report No: 62

Ocean Energy, Inc.

Well Name: Panther Martin State Com #1

Report for 06:00 AM 20-Apr-00

Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:	920225-C - \$406,369	Total Well Costs:	\$1,203,610
Rig Name:	Patterson 8	Total Daily Costs:	\$16,275
Spud Date:		Mud Costs:	\$0 Total: \$55,656
Days: Since Spud:	On Location:		
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	Prep to install production unit.		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

## Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	8:30	2.50	PU/LD	POH w/ 2-3/8 tbg. LD bit and scraper.
8:30	12:30	4.00	TRPI	Make up TCP guns and downhole equipment. RIH w/ guns.
12:30	13:30	1.00	R/U	RU computalog and correlate TCP guns on depth. RD.
13:30	15:00	1.50	NU/ND	NU BOP.
15:00	17:00	2.00	NU/ND	Set 2-3/8 X 5.5" arrowset l pkr at 12,306' w/ 25k compression. NU tree. Drop vent tubd and check pkr. RU flow line...
17:00	6:00	13.00	TEST	Drop bar and detonate TCP guns. Had immediate blow. Gas to surface in 1 min unloading drilling mud, filtrate and devris. Flow for 10 minutes w/ choke plugging intermittantly. Had 3100 psi surface pressure in 3 minutes when choke plugged solid with debris. Clean out chokes on manifold and tree. Open back up and flow well to clean up. Flowing at 3000# FTP on 10/64 choke making large amount of condensate after 30 minutes flowing time. After 20 minutes no longer recovering any filtrate or mud and fluid samples turned to 100% condensate. Flow well to pit. Maintain steady flow rate of 2.25 mmcf/d rate on 12/64 choke with 2900# FTP. Prep to install production unit.

# Daily Report

Well ID: Panther Martin 1

Report No: 63

**Ocean Energy, Inc.**

Well Name: Panther Martin State Com #1

Report for 06:00 AM 24-Apr-00

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Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:	920225-C - \$406,369	Total Well Costs:	\$1,205,110
Rig Name:	Patterson 8	Total Daily Costs:	\$1,500
Spud Date:		Mud Costs:	\$0      Total: \$55,656
Days: Since Spud:	On Location:		
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	Opened choke to 9/64 recovered 80 bbls oil, 5 bbls water in 16 hrs. FTP 3000#. Estimated 1.5 mmct/d.		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

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## Logistics Information

### Bulk Materials Consumption and Inventory:

	Used This Report Period	Received This Report Period	Inventory
Barite:	0	0	0
Gels:	0	0	0
Cement:	0	0	0
Fuel:	0	0	0
Fresh Water:	0	0	0
Drill Water:	0	0	0

Truck/Boat Status:

# Daily Report

Well ID: Panther Martin 1

Report No: 64

**Ocean Energy, Inc.**

Well Name: Panther Martin State Com #1

Report for 06:00 AM 25-Apr-00

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Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:		Total Well Costs:	\$1,205,110
Rig Name:	Patterson 8	Total Daily Costs:	\$0
Spud Date:		Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:	\$55,656
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	110 BO, 0 BW, 3000# FTP, 9/64 choke, 1.5 mmcf/d		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

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## Daily Report

Well ID: Panther Martin 1

Report No: 65

## Ocean Energy, Inc.

Well Name: Panther Martin State Com #1

Report for 06:00 AM 26-Apr-00

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Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:		Total Well Costs:	\$1,205,110
Rig Name:	Patterson 8	Total Daily Costs:	\$0
Spud Date:		Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:	\$55,656
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	110 BO, 0 BW, 3000# FTP, 9/64 choke, 1.5 mmcf/d		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

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# Daily Report

Well ID: Panther Martin 1

Report No: 66

Ocean Energy, Inc.

Well Name: Panther Martin State Com #1

Report for 06:00 AM 27-Apr-00

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Operator:	Ocean Energy	Field:	Townsend
Well Bore:	Original Well Bore		
AFE Nos:		Total Well Costs:	\$1,211,110
Rig Name:	Patterson 8	Total Daily Costs:	\$6,000
Spud Date:		Mud Costs:	\$0
Days: Since Spud:	On Location:	Total:	\$55,656
Measured Depth:	12855	Total Vertical Depth:	
Previous Report Depth:	12855	Hole Made:	
Drill Hrs:	0	Average ROP:	
Last Casing:	5.500 at 12855	Next:	Last BOP Test: 09-Mar-00
Current Operations:	150 BO, 0 BW, 9/64 choke, 3000# FTP, 1.5 mmcf/d.		
Planned Operations:			
Toolpusher:	C O Ellzey		
Wellsite Supervisors:	Bob Lange		

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## Operations Summary

From	To	Elapsed	Code	Operations Description
6:00	6:00	24.00	R/U	RU Schlumberger RIH BHP bombs, SD.