

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-31102
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 25192
7. Lease Name or Unit Agreement Name Panther Martin
8. Well No. 1
9. Pool name or Wildcat North Shoebar Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Ocean Energy, Inc	
3. Address of Operator 1670 Broadway, Suite 2700, Denver, Colorado 80202	
4. Well Location Unit Letter <u>K</u> : <u>2323</u> Feet From The <u>South</u> Line and <u>1651</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4015' GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
11. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

Feb, 2000: Dig out around cellar and exposed 13-3/8" surface casing & 8-5/8" intermediate casing. MIRU re-entry equipment & cut 8-5/8" casing @ 55'. POOH w/ two partial jts 8-5/8" casing. Make up Bowen lead seal csg patch & RIH on 2 jts. Slip over 8-5/8" stub and latch onto c Seat lead seal in csg patch w/ 60K tension. Cut off 8-5/8" csg and NU BOP. Tested BOP to 5000#, held OK. RIH w/ 7-7/8" bit and DO cement plug @ 1750'. Pressured casing to 1000 psi w/ no leak-off. DO cement plug @ 4450' and tested 8-5/8" casing to 1000 psi, held OK. DO remaining cement plugs @ 6150', 8050', & 10528'. Ran Gyro by electric line truck. Spotted cement plug from 10900'-10200'. Picked up. directional tools and TIH on drill pipe. Directionally drilled hole to TD of 12855'. Set 5-1/2", 20#, S-95 production casing @ 12855'. Cemented w/ lead 145 sxs "C" & tailed w/ 715 sxs "H". 81 centralizers were used. TOC @ 8888'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Holley TITLE Production Analyst DATE 05/24/00

TYPE OR PRINT NAME Janice Holley TELEPHONE NO. 915-683-3003

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 05/24/00

CONDITIONS OF APPROVAL, IF ANY:

C104 & 105 will not be approved
until directional survey submitted & approved

153