

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025 - 31102 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | VB-0102 |
| 7. Lease Name or Unit Agreement Name | Chevron State |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | Northeast Eidson Miss. |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator BRIDGE OIL COMPANY, L. P. | |
| 3. Address of Operator 12404 Park Central Drive, Ste. 400, Dallas, TX 75251 | |
| 4. Well Location Unit Letter S : 2310 Feet From The South Line and 1650 Feet From The West Line Section 3 Township 16S Range 35E NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4009.3' Gr. | |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Peterson Drilling Company spudded 17-1/2" hole January 12, 1991. Ran 13-3/8" 61#/Ft. S-80 & J-55 ST&C casing and set @ 400'. Cemented with 420 sacks Class "C" + 1/4# cello flakes/sx. Circulated cement to surface. Tested casing to 1000 psi for 30 minutes, tested O. K. WOC 16.25 hrs - Min WOC - BAKS
- January 20, 1991 - Ran 8-5/8" S-80 & J-55, 32# casing @ 4500'. Cemented with 1450 Sx. 35:65 Poz "C" + 6% gel & 9#/Sx. salt, followed with 250 Sx. Class "C" Neat. Tested casing 2000 psi for 30 minutes. Held O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dora McGough TITLE Sr. Regulatory Analyst DATE 1/2/91
TYPE OR PRINT NAME Dora McGough TELEPHONE NO. 214/788-3378

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

FEB 05 1991

