

FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

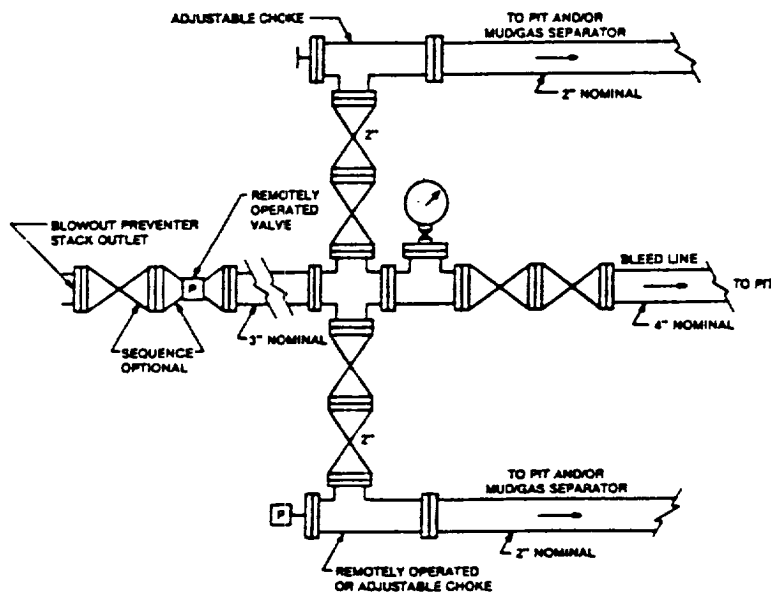
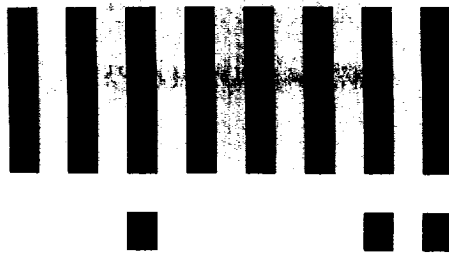


FIGURE K4-2. Typical choke manifold assembly for 5M rated working pressure service — surface installation.





**LTR**



**Job separation sheet**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31102
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0102
7. Lease Name or Unit Agreement Name Chevron State
8. Well No. 1
9. Pool name or Wildcat Northeast Eidson Miss.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator BRIDGE OIL COMPANY, L. P.
3. Address of Operator 12404 Park Central Drive, Ste. 400, Dallas, TX 75251
4. Well Location

Unit Letter S : 2310 Feet From The South Line and 1650 Feet From The West Line

Section 3 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4009.3' Gr., 4024 RKB
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/18/91 - T.D. 12,250'.

2/23/91 - Set 100' cement plug w/35 sacks at each of the following intervals: 12,150'-12,050', 11,450'-11,350', 10,528'-10,428', 8150'-8050', 6250'-6150', 4,550'-4450', 1850'-1750' and 10 sacks at surface. 10# mud used in plugging operations. No casing recovered. Marker installed. Jerry Sexton w/NMOCD was called 2/22/91 but plugging procedure was not witnessed. Location will be cleaned and ready for inspection in 3-4 weeks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dora McGough TITLE Sr. Regulatory Analyst DATE 3/4/91  
TYPE OR PRINT NAME Dora McGough TELEPHONE NO. 214/788-3378

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAY 16 1991  
CONDITIONS OF APPROVAL, IF ANY: