

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31102
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB-0102

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	7. Lease Name or Unit Agreement Name Chevron State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator BRIDGE OIL COMPANY, L. P.		8. Well No. 1
3. Address of Operator 12404 Park Central Drive, Ste. 400, Dallas, TX 75251		9. Pool name or Wildcat Northeast Eidson Miss.
4. Well Location Unit Letter <u>S</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County		
10. Date Spudded 1/12/91	11. Date T.D. Reached 2/18/91	12. Date Compl. (Ready to Prod.) P&A 2/23/91
13. Elevations (DF& RKB, RT, GR, etc.) 4009.3' Gr., 4024 RKB	14. Elev. Casinghead	
15. Total Depth 12,250	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run DIL, NEU & DL
22. Was Well Cored No		23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	400	17-1/2"	420 Sx. C1. "C"	None
8-5/8"	32#	4500	11	1450 Sx. 35:65 Poz. "C"	None
				250 Sx. C1. "C"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dora McGough Printed Name Dora McGough Title Sr. Regulatory Analyst Date 3/4/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy 1800'	T. Canyon 10,777'	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn 11,383'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka 11,532'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates 3014'	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 4500'	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta 6206'	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T.		
T. Blinberry	T. Gr. Wash	T. Morrison	T.		
T. Tubb 7350'	T. Delaware Sand	T. Todilto	T.		
T. Draukard	T. Bone Springs	T. Entrada	T.		
T. Ats 8094'	T. Morrow 11842'	T. Wingate	T.		
T. Wolfcamp 9598'	T. Chester 12079'	T. Chinle	T.		
T. Perm	T.	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T.		

OIL OR GAS SANDS OR ZONES

No. 1 from.....to..... No. 3, from.....to.....
 No. 2 from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf.	1900	1900'	Caliche, red sh., anhy.				
1900'	3000	1100	Sheales salt, anhy.				
3000	4500	1500	Shale, sd., anhy. dolo				
4500	6200	1700	Dolo., Anhy.				
6200	8100	1900	Sh., Sd. dolo				
8100	9000	1500	Sh., dolo				
9600	11530	1930	ls., sh.				
11530	TD	1700	Sh. Sd. ls.				