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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator GREENHILL PETROLEUM CORPORATION	Well API No. 30-025-31109
Address 11490 WESTHEIMER, STE., 200, HOUSTON, TX 77077	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name LOVINGTON PADDOCK UNIT	Well No. 95	Pool Name, Including Formation LOVINGTON PADDOCK	Kind of Lease State, Federal or Fee	Lease No. B7896
Location SL/BHL Unit Letter L/M : 1585/1186 Feet From The SOUTH Line and 432/147 Feet From The WEST Line Section 31 Township 16S Range 37E NMPM, 1EA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS NEW MEXICO PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528, HOBBS, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS 66 NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 1
	Twp. 17S	Rge. 36E
	Is gas actually connected? YES	When? 3-18-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2-12-91	Date Compl. Ready to Prod. 3-14-91		Total Depth 6420		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3818	Name of Producing Formation PADDOCK		Top Oil/Gas Pay		Tubing Depth 6018			
Perforations 6081-6385					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		386		350 SXS			
12 1/4	8 5/8		2980		1100 SXS			
7 7/8	5 1/2		6420		1341 SXS			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

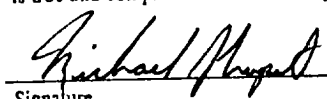
Date First New Oil Run To Tank 3-18-91	Date of Test 4-11-91	Producing Method (Flow, pump, gas lift, etc.) ROD PUMP	
Length of Test 24 HRS.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 94	Oil - Bbls. 16	Water - Bbls. 78	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
MICHAEL J. NEWPORT/LAND MANAGER-PERMIAN BASIN
Printed Name
5-10-91 **955-1146**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 19 1991**
By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 31 1991

FINANCE