

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31109
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B7896
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well No. 95
9. Pool name or Wildcat LOVINGTON PADDOCK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
GREENHILL PETROLEUM CORPORATION

3. Address of Operator
11490 WESTHEIMER, STE., 200, HOUSTON, TX 77077

4. Well Location
Unit Letter **SL/BHL** Township **16S** Range **37E** Line and **432/147** Feet From The **SOUTH** Line
Section **31** NMPM **LEA** County

10. Date Spudded 2-21-91	11. Date T.D. Reached 3-1-91	12. Date Compl. (Ready to Prod.) 3-14-91	13. Elevations (DF & RKB, RT, GR, etc.) 3818	14. Elev. Casinghead
15. Total Depth 6420	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name PADDOCK 6081-6385
21. Type Electric and Other Logs Run GR, CAL, DLL, MSFL, SLD, CNS				20. Was Directional Survey Made
22. Was Well Cored				

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	386	17 1/2	350 SXS	
8 5/8	32	2980	12 1/4	1100 SXS	
5 1/2	15.5	6420	7 7/8	1341 SXS	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

SIZE	DEPTH SET	PACKER SET
2 7/8	6018	

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6081-6385	12,000 GALS. 20% NEFE HCL

28. Date First Production 3-18-91				Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test 4-11-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 16	Gas - MCF TSTM	Water - Bbl. 78	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF TSTM	Water - Bbl. 78	Oil Gravity - API - (Corr.) 33°	Test Witnessed By		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael J. Newport Printed Name **MICHAEL J. NEWPORT** Title **LAND MANAGER** Date **5-13-91**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy Not Logged
 T. Salt Not Logged
 B. Salt 3020
 T. Yates 3063
 T. 7 Rivers 3302
 T. Queen 3715
 T. Grayburg 4400
 T. San Andres 4604
 T. Glorieta 5978
 T. Paddock 6070
 T. Blinberry
 T. Tubb
 T. Drinkard
 T. Abo
 T. Wolfcamp
 T. Penn
 T. Cisco (Bough C)

T. Canyon
 T. Strawn
 T. Atoka
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Delaware Sand
 T. Bone Springs
 T.
 T.
 T.
 T.

Northwestern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"
 T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzie
 T. Granite
 T.
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 T.
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 T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-	3020						
3020	3063	43	Sandstone and Salt				
3063	3302	239	Sandstone - Siltstone				
3302	3715	413	" "				
3715	4400	685	" "				
4400	4604	204	Limestone				
4604	5978	1374	Dolomite				
5978	6070	92	Dolomite and Siltstone				
6070	6420	350	Dolomite				
TD	6420						

RECEIVED

MAY 31 1991

Item #26
Well #95

Ran 4" HSC perf gun with 2 JSPF on 180 deg phsg using
22 gram G0-Ex and perforated:

6081, 6087, 6089, 6136, 6139, 6341, 6343, 6351, 6157, 6164,
6166, 6179, 6221, 6223, 6225, 6228, 6237, 6240, 6249, 6261,
6263, 6297, 6315, 6317, 6319, 6337, 6372, 6375, 6379, 6382,
6385