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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION		Well API No. 30-025-31110
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input type="checkbox"/> Other (Please explain) <u>CASINGHEAD GAS MUST NOT BE FLARED AFTER 9-1-91 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.</u>
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Red Hat State Unit	Well No. 1	Pool Name, Including Formation Unders. Penn R-9585	Kind of Lease State, Federal or P/B	Lease No. V-1682
Location Unit Letter <u>0</u> : <u>3300</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>16S</u> Range <u>33E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading & Transport Corp. Effective 1-1-93	<input checked="" type="checkbox"/> Oil or Condensate <input type="checkbox"/> Casinghead Gas	Address (Give address to which approved copy of this form is to be sent) ATT: Tax Dept., Box 1188, Houston, TX 77251-1181				
Name of Authorized Transporter of Casinghead Gas		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 2	Twp. 16s	Rge. 33e	Is gas actually connected? NO	When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-31-90	Date Compl. Ready to Prod. 7-15-91		Total Depth 13250'		P.B.T.D. 12750'			
Elevations (DF, RKB, RT, GR, etc.) 4192' GR	Name of Producing Formation Penn		Top Oil/Gas Pay 10415'		Tubing Depth 10495'			
Perforations 10415-10470'					Depth Casing Shoe 13250'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		40'		RediMix			
17-3/4"	13-3/8"		409'		425 sx			
12 1/2"	8-5/8"		4515'		2100 sx			
7-7/8"	5 1/2"		13250'		2650 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE /2-7/8" @ 10495'/

OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

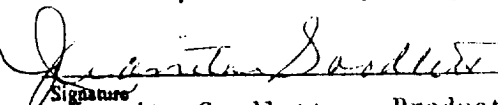
Date First New Oil Run To Tank 6-21-91	Date of Test 7-16-91	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 40	Casing Pressure 40	Choke Size Open
Actual Prod. During Test 111	Oil - Bbls. 20	Water - Bbls. 91	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Juanita Goodlett - Production Supvr.
Printed Name
7-17-91
Date
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 22 1991

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.