

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31110
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-1682

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Red Hat State Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		3. Well No. 1	
2. Name of Operator YATES PETROLEUM CORPORATION		9. Pool name or Wildcat <i>East anderson Ranch</i> Undes. Penn	
3. Address of Operator 105 South 4th St., Artesia, NM 88210			
4. Well Location Unit Letter <u>0</u> : <u>3300</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>16S</u> Range <u>33E</u> NMPM Lea County			
10. Date Spudded 12-31-90	11. Date T.D. Reached 3-22-91	12. Date Compl. (Ready to Prod.) 7-15-91	13. Elevations (DF & RKB, RT, GR, etc.) 4192' GR
15. Total Depth 13250'	16. Plug Back T.D. 12750'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 10415-10435', 10464-10470' Penn			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/FDC; DLL; BHC			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	RediMix	
13-3/8"	54.5#	409'	17-3/4"	425 sx	
8-5/8"	32#	4515'	12 1/2"	2100 sx	
5-1/2"	17 & 20#	13250'	7-7/8"	2650 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10495'

26. Perforation record (interval, size, and number) 10415-10470' w/28 - .42" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10415-10470'	w/3000g. 20% NEFE acid.
		w/5000g. gel KCL pad, +20000g. 20% gel NEFE acid w/5500# block.

PRODUCTION

28. Date First Production 6-21-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-16-91	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. 91	Gas - Oil Ratio -
Flow Tubing Press. 40#	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. 91	Oil Gravity - API - (Corr.) 35.8°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas TSTM						Test Witnessed By Billy Horner	

30. List Attachments Logs, Deviation Survey, DST's			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Juanita Goodlett</i>	Printed Name Juanita Goodlett	Title Production Supvr	Date 7-17-91

RECEIVED

JUL 19 1991

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