Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICI II P.O. Drawer DD, Artesia, NM 88210

I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						49.68 ac 30-025-31/39		
Operator -	T V					Well API No.			
Greenhill Petroleum Corporation						30-025-31/39			
11490 Westheimer, Sto	e., 200, Hous	ton, TX 77	7077		 				
Reason(s) for Filing (Check proper box) New Well	Channa in	Transporter of:	Othe	t (Please expla	in)				
New Well Recompletion									
Change in Operator	_	Dry Gas U							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	AND LEASE							· · · · · · · · · · · · · · · · · · ·	
Lease Name		· · · · · · · · · · · · · · · · · · ·					ease No.		
Lovington Paddock Un Location	it 88	n Paddock State			EGERLOT Fee LC058418				
Unit Letter E	: <u>1605 642</u>	Feet From The No	orth Line	and 265	302 Fe	et From The _	West	Line	
Section 31 Township	216S	Range 37F	, NN	ирм, Lea	3			County	
III. DESIGNATION OF TRANS	SPORTER OF O	L AND NATI	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX Or Condensate Address (Give address to which approved copy of this form is to be s							rm is to be se	eni)	
Texas New Mexico Pipeline Co.				P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas				Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Gas Co. If well produces oil or liquids,					Mes sa 🚉 🖰				
give location of tanks.	D 31	165 37F	Yes	, 		1-91			
If this production is commingled with that f	rom any other lease or			er:		1-71			
IV. COMPLETION DATA			γ ······ γ		· 			· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
3-29-91	6-1-91		6350 Top Oil/Gas Pay			T.L'. D. A			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	top our our tay			Tubing Depth				
3828 Paddock Perforations			1				5975 Depth Casing Shoe		
6099-6286									
		CEMENTING RECORD			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			1			
12 1/4 7 7/8	8 5/8 5 1/2		2019 6349			1350 1925			
	3-1/4		034	0349			1323		
V TECT DATA AND DECLIES	T FOR ALLOW.	DIE	<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after re			be equal to or	exceed too allo	wable for this	s depth or be f	or full 24 hou	ers.)	
Date First New Oil Run To Tank		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
6-1-91	6-20-91	Rod Pu	ım n		Choke Size				
Length of Test	Tubing Pressure		Rod Pump Casing Pressure			Choke Size			
24 hrs Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
	16		54			TSTM			
GAS WELL	<u> </u>		· · · · · · · · · · · · · · · · · · ·					,	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	sate/MMCF		Gravity of C	ondensate		
	The base of the second		Control				Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COME	LIANCE			IOED: 1	ATION!	DN (101	2N1	
I hereby certify that the rules and regulations of the Oil Conservation				JIL CON	NOEHV.	AHONI	7,400	Y IN	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved Date Approved						
as the and complete to the best of thy	works and court.		Date	Approve	d	JUC.			
Girlas Miles ment							ervan:		
Michael J. Newport Land Manager /			By_	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name Permian Basin			Title						
7-3-91	589-8484		I Itie				,,ww	1	
Date	Tele	phone No.	1			•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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