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Testing Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Interby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Michael J. Newport Land Manager / Permian Tilbas in 7-3-01 580-8484		· · · · · · · · · · · · · · · · · · ·				*	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Michael J. Newport Land Manager / Printed Name 7-2-91 589-9484	Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Michael J. Newport Land Manager / Printed Name 7-2-91 589-9484 OIL CONSERVATION DIVISION Division bave been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Date Approved Date Approved Division Land Manager / Permian Title as in	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	······································	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Michael J. Newport Land Manager / Printed Name 7-2-91 589-9484 OIL CONSERVATION DIVISION Division bave been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Date Approved Date Approved Division Land Manager / Permian Title as in	VI OPERATOR CERTIFIC	ATE OF COMPLIANCE	7	1		1	
Michael J. Newport Land Manager / By ORIGINAL SIGNED BY JEERY SEXTON Michael J. Newport Land Manager / District + SUPERVISOR Printed Name Permian ^{Tub} Basin Title			-	OIL CONSERVATION DIVISION			
Michael J. Newport Land Manager / By ORIGINAL SIGNED BY JEERY SEXTON Michael J. Newport Land Manager / District + SUPERVISOR Printed Name Permian ^{Tub} Basin Title	Division have been complied with and	that the information given above		1 2 1931			
Michael J. Newport Land Manager / By ORIGINAL SIGNED BY JEERY SEXTON Michael J. Newport Land Manager / District + SUPERVISOR Printed Name Permian ^{Tub} Basin Title	is true and complete to the best of my l	knowledge and belief.		Date Approved		JUF	
<u>Michael J. Newport</u> <u>Printed Name</u> 7-3-91 589-8484 <u>Land Manager</u> / <u>District 4 SUPERVISOR</u> <u>Title</u>	Richard Mund	!		_			
Printed Name Permian ^{Tit} Basin Title	0						
<u>7-3-91 589-8484</u> Date Telephone No.	Printed Name						
	<u>7-3-91</u> 589-8484 Date	Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance# with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of cperator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.