

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31213
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Genesis
2. Name of Operator FINA OIL & CHEMICAL COMPANY	8. Well No. 1
3. Address of Operator P. O. Box 2990, Midland, TX 79702-2990	9. Pool name or Wildcat East Garrett Drinkard
4. Well Location Unit Letter <u>P</u> : <u>502</u> Feet From The <u>East</u> Line and <u>549</u> Feet From The <u>South</u> Line Section <u>22</u> Township <u>16-S</u> Range <u>38-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3702' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Run Casing</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-08-91 - Spudded well.
5-10-91 - Ran 11 joints of 13-3/8" csg. - set @ 445' & cemented with 435 sx Cl.C cmt, 1 centralizer @, shoe then 1 on every fourth conn. WOC 22.5 hrs. (compressor strength @ 12hr = 1045 psi)
5-18-91 - Ran 8-5/8" csg. - set @ 4369' & cemented with 1600 sx Cl. C cmt, 1 centralizer middle of first joint then 1 @ every 3rd. conn. for 34 connections. WOC 15.5 hrs.*
6-04-91 - Ran 100 joints 5 1/2" csg. - set @ 8485' (ran from 4083-8485') & cemented with 398 sx Cl.H cmt, 1 centralizer for every joint for 16 joints, then one every other joint for 36 joints and one every third joint to top.
7-24-91 Ran 93 joints 5-1/2" 15.5# casing set @ 4083' (to be cemented later).

*compressor strength @ 12 hr. = 1030 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neva Herndon TITLE Petrotechnical Associate DATE 8-27-91
TYPE OR PRINT NAME Neva Herndon TELEPHONE NO. 915 688-0608

(This space for State Use)
APPROVED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: