

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-31270</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>V-1824</u>
7. Lease Name or Unit Agreement Name <u>Matador 19 State</u>
8. Well No. <u>1</u>
9. Pool name or Wildcat <u>Grayburg Jackson</u> <u>7 Rvs-Qn-GB-SA</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <u>Matador Operating Company</u>	
3. Address of Operator <u>801 S. Fillmore, Suite 460, Amarillo, TX 79101</u>	
4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4390' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Spud well</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-29-91 Spudded well @ 10:00 A.M.

04-30-91 Drilled 12-1/4" hole to 400'. Ran 10 jts. 8-5/8" ST&C 24" J-55 surface casing to 397'. Used Halliburton to cement with 175 sxs Class H with 2% CaCl. Did not circulate. Bumped plug with 600#, held 5 minutes OK. Release pressure. TIH with 1" tubing between 8-5/8" casing and hole and tag cement 181' from surface. Halliburton cemented down 1" tubing with 200 sxs Class H Neat & circulated cement back to cellar. Complete at 11:00 a.m. Cut off casing and weld on 8-5/8" SFW x 11" 3000# casinghead. Test to 500#, held OK. Tested BOP and casing to 1000# for 30 minutes. Held OK with no leaks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Les Carnes TITLE Executive Vice President DATE 5-14-91

TYPE OR PRINT NAME

TELEPHONE NO 806-376-6583

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: