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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.			
Columbia Gas	Developn	nent Co:	rporat	ion				3	0-025-31	_226	
Address	0 741-	. D		D		M-		יייי ו			
P. O. Box 135	•	n: Pro	ductio	on Dep	<u> </u>	ston, Te		77251-13			
Reason(s) for Filing (Check proper box	<i>:)</i>	Channair	Tennonoe	ler of:		er (Piease expi			to move	,	
Recompletion	Oi!	Change it	Transport Dry Gas								
hange in Operator Casinghead Gas Condensate					oil produced while testing during completion operations. (approx. 2500 bbls						
change of operator give name address of previous operator			,				· operat				
I. DESCRIPTION OF WEL	L AND LI	EASE									
Lease Name		1			ing Formation			of Lease	-	Lease No.	
McMillan "	<u>34" </u>	!" 1		ldcat	, Wolfcamp		State	State, Federal or Fee		v	
Location Unit LetterC	;	400	_ Feet Froi	m The	North Lin	e and19	980 _F	eet From The	West	Line	
Section 34 Town	ship	14S	Range	38E	, N	мрм,	Lea			County	
H DECICNATION OF TO	NCDODT	ED OF O	TT AND				7 (200 422	CEEC W.	1. 70.	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	ANSPORT	or Conder		NAIU		e address to w	1-t	d copy of this	form is to be s	<u>ch Dispat</u> en)	
Koch Oil Co., Divisi	22		:	 eg. In	1		• •				
viame of Authorized Transporter of Ca			or Dry G						form is to be s		
NA .											
f well produces oil or liquids,	Unit	C 34		-	Is gas actuali	y connected?	When	When?			
ve location of tanks.	-			38E	No			NA.		***	
this production is commingled with the V. COMPLETION DATA	at from any o	ther lease or	pool, give	comming	ling order num	ber:					
	~ ~	Oil Well	l Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		nol Pasdu to	n Prod		Total Depth]		DRTD			
ac spunce	Date Con	npl. Ready to	PTOC.		1 Oran Debru			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		·			CEMENTI			· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	C	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	:										
			. <u></u>				·				
					1	· · · · · · · · · · · · · · · · · · ·			·		
. TEST DATA AND REQU	EST FOR	ALLOW	ABLE		- 						
IL WELL (Test must be afte	r recovery of	total volume	of load oil	and must	be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of T	est			Producing Me	ethod (Flow, pi	ump, gas lift,	eic.)			
	· · · · · · · · · · · · · · · · · · ·	1			Code December			Choke Size			
ength of Test	ressure	ssure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls	- Rhis			Water - Bbls.	Water - Bbls.			Gas- MCF		
				<u> </u> 							
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIF	CATEO	F COMP	PLIANO	F.				<u> </u>		<u> </u>	
I hereby certify that the rules and re-				سدب		DIL CON	1SERV	ATION	DIVISIO	NC	
Division have been complied with and that the information given above						APR 22%					
is true and complete to the best of m	y knowledge	and belief.			Date	Approve	d	AP1	16656		
Vintoria .	1. 1	7'									
sown Mudy					By_	By ORIGINAL SIGNED BY JERRY SEXTON					
Signature Victoria Guidry Production Clerk					-, _	Di	STRIGT IS	UPERVISO	R		
Printed Name		/	Title		Title				•		
4-20-92			71-348								
Date		Tele	phone No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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