Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM, 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)	

P.O. Box 1980, Hobbs, NM	[ 88240 Sa						
Santa Fe, New Mexico 87504-2088  DISTRICT II P.O. Drawer DD, Artesia, NM 88210					ATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Azteo	c, NM 87410			6. State Oil & Gas Lease !	ło.		
APPLICAT	ION FOR PERMIT TO	O DRILL, DEEPEN, C	R PLUG BACK				
1a. Type of Work:	TON TON TENIMINE	<u> </u>		7. Lease Name or Unit Ag	reement Name		
DRILL X RE-ENTER DEEPEN PLUG BACK  b. Type of Well: OIL GAS WELL X WELL OTHER  DEEPEN PLUG BACK  SINGLE X MULTIPLE ZONE X ZONE				McMillan #1			
2. Name of Operator				8. Well No.			
COLUMBIA GAS DEVELOPMENT CORPORATION No. 1							
3. Address of Operator	79 DEVELOTIBIO	9. Pool name or Wildcat					
P. O. Box 1350 Hou., TX. 77251-1350 Wildcat							
4 Wall Leasting							
Unit Letter	: 1537 Feet Fro	om The West	Line and40	Feet From The N	orth Line		
		1.40	200		_		
Section 34	Townsh	ip 14S Ran	ige 38E N	IMPM	Lea County		
		10. Proposed Depth	11 5	ormation	12. Rotary or C.T.		
		11,900	i				
	//////////////////////////////////////	I. Kind & Status Plug. Bond	15. Drilling Contractor		Rotary Nate Work will start		
13. Elevations (Show whether Ground 3750		* see below	undetermin		april of '91		
17. PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
17 1/2"	13 3/8"	48#	500'	530 sx.	Surface		
12 1/4"	8 5/8"	32#	¥900'	2212 sx.	Surface		
7 7/8"	5_1/2"	17#	11900'	640 sx.	9000'		
DRILLING PROGRAM  1) Set 20" conductor pipe @ 40' 2) Drlg 17 1/2" hole to 500'. Run & cmt 13 3/8" csg back to surface. 3) Drlg 12 1/4" hole to 4900'. Run & cmt 8 5/8" csg back to surface. 4) Drlg 7 7/8" hole to 11900' - T.D. Log & evaluate well. If productive run & cmt 5 1/2" production casing.  * Bond Status: 1) State of Utah Blanket Well Plugging bond no. U-391050-29 \$80,000 effective 11/10/86 until cancelled. 2) BLM Nationwide Oil & Gas Lease bond no. U-391414-46 \$150,000 effective 1/15/85 until cancelled. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: F PROFOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE GIVE BLOWOUT PREVENTER PROGRAM, F ANY.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	W. U. KUS	<del>-</del> m	Regulatory	Clerk DAT	E 4/2/91		
TYPE OR PRINT NAME				TEL	EPHONE NO.		
(This space for State Use)							
APPROVED BY		m	LE	DA1	E		

Permitt Expires 6 Months From Approval Date Buless Drilling Underway