

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31229
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2032
7. Lease Name or Unit Agreement Name Hondo State
8. Well No. #1
9. Pool name or Wildcat North Sanmal Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Hondo Drilling Company	
3. Address of Operator P.O. Drawer 2516 Midland, TX 79702-2516	
4. Well Location Unit Letter <u>0</u> : <u>810'</u> Feet From The <u>South</u> Line and <u>1,980'</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>16-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4,248' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>test San andres</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/19/92 Perforated Wolfcamp Zone from 10,226' to 10,234' two shots per ft. Acidize well with 2,000 gallons 15% acid. Swabbing & testing well.

9/20/92 Swabbing four bbls. water per hr. Show of gas, no oil, fluid level 8,200 ft.

"Estimated Date" Test San Andres formation from 5,640' to 5,660'

11/10/92 Set Halliburton bridge at 9,425' & dump four sacks cement. Estimated top cement 5½" casing 9,270'; Free Point 5½" casing & pull same from 9,000'-25 sacks cement plug set at 9,050'. Set Halliburton bridge plug-Bottom 8 5/8" casing 5,950', 25' cement plug with dump bailor, test 8 5/8" casing & perforate from 5,640' to 5,660' to test San Andres formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan W. Outlaw TITLE President DATE 10/14/92

TYPE OR PRINT NAME Nathan W. Outlaw TELEPHONE NO. _____

(This space for State Use) Orig. Signed by Paul Kautz Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: