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to Appropriate
District Office

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31229
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2032
7. Lease Name or Unit Agreement Name Hondo State
8. Well No. #1
9. Pool name or Wildcat Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Hondo Drilling Company
3. Address of Operator P.O. Drawer 2516 Midland, TX 79702-2516	4. Well Location Unit Letter 0 : 810' Feet From The South Line and 1,980' Feet From The East Line Section 18 Township 16-S Range 33-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

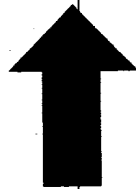
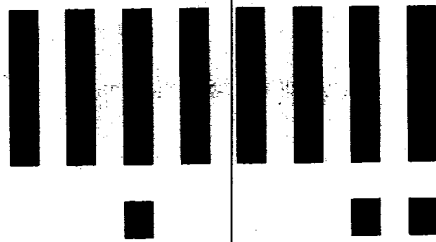
09-04-91	Swabbing and Testing well.
09-05-91	Acidize well with 20,000 gallons of Mod 202 Acid plus 30% CO2 down 2 3/8" tubing at 6.5 barrels per minute. Maximum pressure 7,950 lb.
09-06-91	Well flowing in test tank. 130 lb. tubing pressure 1/2 choke 12 bbl. per hour. 75% Acid water 25% oil.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 9/9/91
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 11 1991
CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Hondo Drilling Company		Well API No. 30-025-31229
Address P.O. Drawer 2516 Midland, Texas 79702-2516		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		<input type="checkbox"/> Other (Please explain) Allowable to transport 550 bbl. oil produced during testing period for the month of August 1991
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hondo State	Well No. 1	Pool Name, Including Formation North Sanmal - Penn	Kind of Lease State, Federal or Fee XXXXXXXX	Lease No. V-2032
Location Unit Letter 0 : 810 Feet From The South Line and 1,980 Feet From The East Line Section 18 Township 16-S Range 33-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Refining Co. <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159 Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 18	Twp. 16	Rge. 33	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations 11261-11367					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

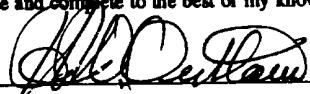
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 
Printed Name Nathan Outlaw President
Date 8/20/81 Telephone No. (915) 682-9401

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Orig. Signed by Paul Kautz
Geologist
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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Job separation sheet

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31229
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2032

7. Lease Name or Unit Agreement Name	Hondo ^S State
8. Well No.	#1
9. Pool name or Wildcat	Wildcat Morrow
	North Sanmal Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Hondo Drilling Company	
3. Address of Operator P.O. Drawer 2515 Midland, Texas 79702-2516	
4. Well Location Unit Letter 0 : 810 Feet From The South Line and 1,980 Feet From The East Line Section 18 Township 16-S Range 33-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
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PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

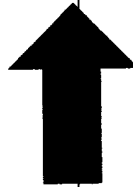
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
08-14-91	Rigged up pulling unit, pulled 2 3/8" tubing and Guiberson Packer out of hole from 12,902'. Set Halliburton Bridge Plug at 11,570'. Dump four sacks of cement with Dump Bailor. Plug back depth 11,530'.
08-15-91	Perforate well from 11,266' to 11,372'-one shot per foot. Total of 49 holes with Halliburton select fire guns. Ran 2 3/8" tubing and Guiberson Packer in hole. Set same at 11,222'. Swabbing and testing well.
08-16-91	Swabbing well. Acidize well with 3,000 gallons of 15% Ne Fe Acid down tubing at four barrels per minute. "Ball-out" of the perforations at 6,500 lb. pressure. Well flowing acid water and oil. 12 bbl. per hour.
08-17-91	Well flowing in test tank. 120 lb. tubing pressure on 16/64-4.2 bbl. per hour oil and 5% to 10% water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 8/19/91
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



LTR



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7. Lease Name or Unit Agreement Name Hondo State
8. Well No. #1
9. Pool name or Wildcat Wildcat Atoka

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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-24-91	Rigged up pulling unit. Picked up 2 3/8" tubing and circulated hole with KCL water, total depth of 12,132'.
07-26-91	Perforate well with vann system from 12,977' to 12,981' and from 13,012' to 13,020'-four shots per foot. Total of 48 holes.
07-27,28-91	Swabbing and testing well.
07-29-91	Acidize well with 4,000 gallons Halliburton 15% acid.
07-30-91	Swabbing and testing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>8/1/91</u>
TYPE OR PRINT NAME		TELEPHONE NO.

(This space for State Use)

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		



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OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-03-91 to 07-12-91 Drilling 7 7/8" hole, testing and logging well.
07-13-91 13,735' total depth. Circulating waiting on 5 1/2" casing.
07-14-91 Ran 141 joints 17 lb. S95 5 1/2" casing and 167 joints of 17 lb. N80 5 1/2" casing. Total of 13,181.31'. Cemented with 1,325 sacks, Plug down 6:00 P.M.
07-15-91 Ran Temperature survey 5 1/2" casing. Top cement 8,980'.
07-16-91 Rigging down rotary tools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

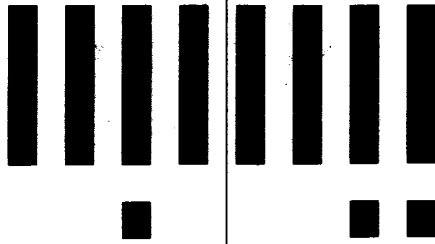
SIGNATURE [Signature] TITLE President DATE 7/16/91

TYPE OR PRINT NAME ORIGINAL SIGNED BY JERRY SEXTON TELEPHONE NO. _____

(This space for State Use) DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 18 1991

CONDITIONS OF APPROVAL, IF ANY:



LTR



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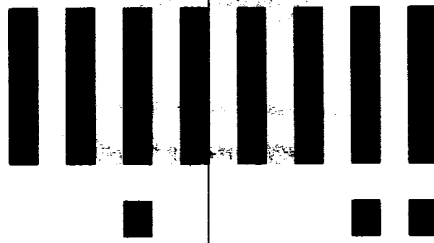
05-31-91 5,985' total depth. 11" hole circulating to run 8 5/8" casing.
Ran total of 5,996' of 32 lb. 8 5/8" casing, set at 5,985' with D.V.
tool at 3,934'. 1st stage cemented with 1,050 sacks, cement circulated
1st plug down at 9:00 PM.
06-01-91 2nd stage cemented with 2,000 sacks, cement circulated 2nd plug down
at 3:00 AM.
06-02-91 5,985' drilling cement and D.V. tool.
06-03-91 6,304' drilling 7 7/8" hole 1/4 degree @ 6,065'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

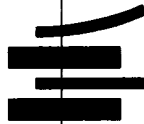
SIGNATURE Paul Kautz TITLE President DATE 6/4/91
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____



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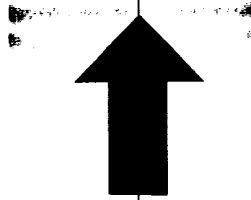
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	OTHER: <input type="checkbox"/>

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05-17-91	Spudded 17½" hole @ 2:00 PM
05-18-91	Drilled 449'-17½" surface hole. Ran eleven joints of 13 3/8" casing total of 452'. Cemented with 500 sacks 2% calcium chloride. Plug down @ 10:00 PM. Cement circulated.
05-19-91	W.O.C. cut off 13 3/8" casing and testing Blowout equipment.
05-20-91	Drilling 11" hole

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE President DATE 5/30/91
TYPE OR PRINT NAME	TELEPHONE NO.

(This space for State Use)	Orig. Signed by Paul Kautz Geologist	TITLE	DATE JUN 04 1991
APPROVED BY		DATE	
CONDITIONS OF APPROVAL, IF ANY:			



LTR



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Submit to Appropriate
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State Lease - 6 copies
Fee Lease - 5 copies

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API NO. (assigned by OCD on New Wells)

30-025-31229

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-2032

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

Hondo State

2. Name of Operator

Hondo Drilling Company

8. Well No.

#1

3. Address of Operator

P.O. Drawer 2516, Midland, TX 79702-2516

9. Pool name or Wildcat *wildcat manon*
~~North Samal~~

4. Well Location

Unit Letter 0 : 810 Feet From The South Line and 1,980 Feet From The East Line

Section 18 Township 16-S Range 33-E NMPM Lea County

10. Proposed Depth

13,600'

11. Formation

Morrow

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

4,248'

14. Kind & Status Plug Bond

01-578771

15. Drilling Contractor

Hondo Drilling Co.

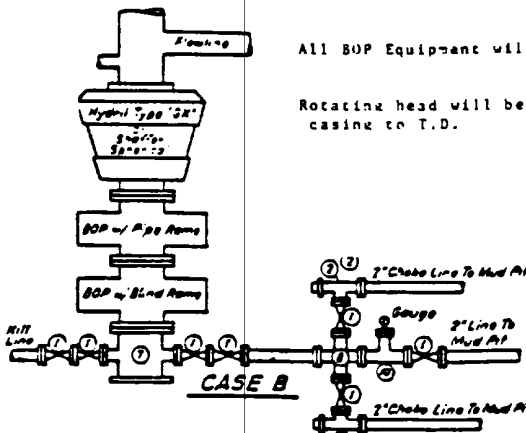
16. Approx. Date Work will start

May 15, 1991

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48 lb	500'	450	Circ. Cement
11"	8 5/8"	32 lb	6,000'	2,500	Circ. Cement
7 7/8"	Test Morrow formation or			13,600'	



All BOP Equipment will be 11", 3000"

Rotating head will be used from intermediate casing to T.D.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Paul Kautz

TITLE

President

DATE April 24, 1991

TYPE OR PRINT NAME

915-682-9401
TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

16-11-6 87 21

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RECEIVED

APR 25 1991