Submit 3 Copies		lew Mexico	Form C-103
o Appropriate District Office		aural Resources Department	Revised 1-1-89
) <u>ISTRICT I</u> .O. Box 1980, Hobbs, NM 88240		ATION DIVISION	WELL API NO.
USTRICT II .O. Drawer DD, Artesia, NM 88210		exico 87504-2088	30-025-31229 5. Indicate Type of Lesse
STRICT III 00 Rio Brazos Rd., Aztec, NM 8741	0		6. State Oil & Gas Lease No.
			¥-2032
DO NOT USE THIS FORM FOR DIFFERENT RE	OTICES AND REPORTS OF PROPOSALS TO DRILL OR TO D SERVOIR. USE "APPLICATION F M C-101) FOR SUCH PROPOSAL	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
Type of Well: OL GAS WELL X WELL			
Name of Operator		······································	B. Well No.
Hondo Drilling C	ompany		#1 9. Pool name or Wildcat
P.O. Drawer 2516	Midland, TX 79702-	-2516	Wildcat Morrow
Well Location Unit Letter0:	810' Feet From The South	Line and 1,980	Feet From TheEast
Section 18	Towaship 16-S	Range 33-E	NMPM Lea Coun
		whether DF, RKB, RT, GR, etc.)	
	k Appropriate Box to Ind	icate Nature of Notice R	eport or Other Data
	NTENTION TO:		SEQUENT REPORT OF:
			XX ALTERING CASING
	CHANGE PLANS		
LOR ALTER CASING			
IER:			
. Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state all pertinent a	letails, and give pertinent dates, inclu	iding estimated date of starting any proposed
09-04-91 S	wabbing and Testing	well.	
09-05-91 A	cidize well with 20,	000 gallons of Mod 2	202 Acid plus 30% CO2 down Maximum pressure 7,950 lb.
09-06-91 W	ell flowing in test	tank, 130 lb. tubing	g pressure 1/2 choke
1	2 bbl. per hour. 75%	Acid water 25% oil.	
hereby certify that the intermitted at the	to trate and complete to the best of my know	Duesdation	t DATE9/9/91
	Weren	<u> </u>	DAIE
TYPE OR PRINT NAME			TELEPHONE NO.
(This space for State Line)	<ul> <li>Stephen Stephen</li> </ul>		
j. ≱d vi			DATE
APPROVED BY		THLE	
CONDITIONS OF AFFROVAL, IF ANY:			



Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbe, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

### State of New Mexico v, Minerals and Natural Resources Department En

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE	AND AUTHORIZATION
NEQUEST I OTTALEOTTI DE	ND MATURAL CAS
TO TRANSPORT OIL A	ND NATURAL GAS

·	. <u> </u>	IO IRA	NSF	UHI UIL	AND INAT	UNAL OF	Well A	PI No.		
Hondo Drilling	Compa	nv					30	-025-31	229	
ddress	5 Compa	<u> </u>								
P.O. Drawer 25	516 Mi	dland,	Te	xas 797	02-2516	(Piease expla	un)			
eason(s) for Filing (Check proper box)		Change in	Trans	porter of:		` A110	wable to	transp	ort 550	bb1.
ecompletion	Oil		Dry (			oil	produced	during	testing	g perio
hange in Operator	Casinghe	d Gas 🗌	Cond	ensate		for	the mont		gust 199	
change of operator give name d address of previous operator										
DESCRIPTION OF WELL	AND LE	ASE								
LANG NAME		Well No.			ing Formation			of Lease Federation Fe		<b>ease No.</b> 2032
Hondo State	<u></u>	1	1	North Sa	nmal - P	enn			<u> </u>	2032
ocation ()	81	0	<b>.</b> .	S	outh Line	1,98	0 5	et From The .	East	_Line
Unit Letter	- :		_ Feet	From Ine				a i ioin i iio .		
Section 18 Townshi	ip 16-S		Rang	е 33-Е	, NN	(IPM,	Lea			County
I. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND NATU	RAL GAS		··		in to be e	
Navajo Refining Co.	XX	or Conde	asate		I Address (Giw	address to wi rawer 15	9 Arte	sia, NM	88210	
Nava jo Refining Cov	ghead Gas		or D	ry Gas	Address (Giw	address to wi	hich approved	copy of this f	orm is to be se	ent)
			1-		<b> </b>		When	7		
f well produces oil or liquids, ive location of tanks.	Unit 10	<b>Sec.</b> 18	Twp.		-		I when	t		
this production is commingled with that	-					0				
V. COMPLETION DATA			· · ·				p	Dive Deat	Same Res'v	Diff Res'v
Designate Type of Completion	- 00	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Sallie Kes V	
Designate Type of Completion		npl. Ready 1	io Prod	<u> </u>	Total Depth			P.B.T.D.	<b>.</b>	
		D- ducing I	Commeti		Top Oil/Gas	Pay		Tubing Dep	xh	
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing I	°Omau							
Perforations	_!							Depth Casi	ng Shoe	
11261-11367		TIDDIC			D CEMENTI	NG RECOR		<u> </u>	<u> </u>	
HOLE SIZE		ASING & 1				DEPTH SET			SACKS CEN	IENT
					<u> </u>					
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E.						
OIL WELL (Test must be after	recovery of	total volum	e of loc	nd oil and mu	st be equal to or	exceed top all ethod (Flow, p	lowable for th	is depth or be	for full 24 ho	urs.)
Date First New Oil Run To Tank	Date of T	est			Producing M	eunoa ( <i>r tow</i> , p	штф, заз 191,	<b>e</b> ic./		
Length of Test	Tubing P	Tessure			Casing Press	ure		Choke Size		
				<u></u> ,	_			Gas- MCF	. <u></u> .	
Actual Prod. During Test	Oil - Bbl	S.			Water - Bbls	L.		Gas- MCF		
GAS WELL	Length o	af Test			Bbis. Conde	asate/MMCF		Gravity of	Condensate	
						//		C:10ke Siz		
Testing Method (pitot, back pr.)	Tubing	Pressure (St	nut-in)		Casing Pres	sure (Shut-in)		CHURC SIZ	~	
VI. OPERATOR CERTIFI		)F COM	IPI I	ANCE	1					
I hereby certify that the rules and rea	ulations of t	he Oil Cons	servatio	D11		OIL CO	NSERV	ATION	DIVISI	UN
Division have been complied with an	nd that the in	formation g	given al	bove	_		1			
is true and complete to the best of m	y KDOWIEdge	and delici.			Dat	e Approv	ed			
(Alle ). Ha	1					Orig D	g. Signed	<b>y</b>		
Signature					By_		g. Signed ) aul Kautz Feologist	L		
Nathan Outlaw Printed Name		Presid	lent Tit		Title	)				
8/20/81		(915) 6	82-9	9401		·				
Date		T	elepho	ne No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed weils.



.,



Submit 3 Copies o Appropriate Satrict Office	State of New Energ, Ainerals and Natural	Mexico Resources Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT P.O. Box 2	2088	WELL API NO. 30-025-31229
) <u>ISTRICT II</u> .O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexic	xx 87504-2088	5. Indicate Type of Lease STATE VX FEE
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 874	10		6. State Oil & Gas Lease No. V-2032
( DO NOT USE THIS FORM FOR	IOTICES AND REPORTS ON W PROPOSALS TO DRILL OR TO DEEP ESERVOIR. USE "APPLICATION FOR TM C-101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
. Type of Well: OIL GAS WELL X WELL	OTTER		S Hondo Dtate
Name of Operator Hondo Drilling			8. Well No. #1
Address of Operator	15 Midland, Texas 79702	2-2516	9. Pool name or Wildcas W, Wact Morrow North Sanmal Penn
. Well Location	810 Feet From The South	Line and1,9	980 Feet From TheEast Line
Section 18	Township 16-S	Range 33-E	NMPM Lea County
		ther DF, RKB, RT, GR, etc.)	
	ck Appropriate Box to Indica INTENTION TO:		
ERFORM REMEDIAL WORK	PLUG AND ABANDON		
EMPORARILY ABANDON	CHANGE PLANS		
ULL OR ALTER CASING		CASING TEST AND C	
THER:	L		
work) SEE RULE 1103.			luding estimated date of starting any proposed
from	12,902'. Set Halliburto	on Bridge Plug at back depth 11.	and Guiberson Packer out of hole 11,570'. Dump four sacks of 530'.
with	Halliburton select fire	e guns. Ran 2 3/8 Swabbing and test	hot per foot. Total of 49 holes " tubing and Guiberson Packer in ing well.
08-16-91 Swabl at fo	bing well. Acidize well our barrels per minute.	with 3,000 gallo "Ball-out" of th	e perforations at 6,500 lb. pressu hour.
08-17-91 Well	flowing in test tank. I and 5% to 10% water.	120 1b. tubing pr	essure on 16/64-4.2 bbl. per hour
and the second			
I hereby certify that the interface to a	entle soft complete to the best of my knowledg	e ma beid. President	DATE 8/19/91

(This :	spece	for	State	<b>(386</b> )
---------	-------	-----	-------	---------------

APPROVED BY

-

- DATE -

CONDITIONS OF AFFROVAL, IF ANY:





Submit 3 Copies o Appropriate District Office	Ener	State of New Minerals and Natur	w Mexico ral Resources Department		Form C-103 Revised 1-1-89	)
ISTRICT I O. Box 1980, Hobbs, NM 8		CONSERVA P.O. Box	FION DIVISION x 2088	WELL API NO. 30-025-	31229	
<u>ISTRICT II</u> .O. Drawer DD, Artesia, NM		Santa Fe, New Mer	kico 87504-2088	5. Indicate Type of	Lease	E 🗌
DISTRICT III 000 Rio Brazos Rd., Aztec, N	M 87410			6. State Oil & Gas		
DO NOT USE THIS FOR	I FOR PROPOSALS	ND REPORTS ON 5 TO DRILL OR TO DEI 1955 "APPLICATION FO 7 SUCH PROPOSALS.	EPEN OR PLUG BACK TO A	7. Lease Name or I	Unit Agreement Name	
Type of Well: Oll. WELL X	GAS WELL	OTHER		Hondo	State	
Name of Operator	lling Compan	Ly	· · · · · · · · · · · · · · · · · · ·	8. Well No.	#1	
Address of Operator		lland, Texas 79	9702-2516	9. Pool name or W Wildcat	ildat A <del>toka</del>	
. Well Location		From The South		980 Feet From	TheEast	Line
Section	18 <b>Tow</b>	nathip 16-S	Range 33-E	NMPM Le	ea (	County
		10. Elevation (Show wi	hether DF, RKB, RT, GR, etc.)			
NOTICE ERFORM REMEDIAL WOF		ON TO: .ug and abandon			EPORT OF: Altering casing	
NOTICE ERFORM REMEDIAL WOF EMPORARILY ABANDON ULL OR ALTER CASING THER:	PL	ON TO: UG AND ABANDON IANGE PLANS	SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: Tails, and give pertinent dates, inclu	SEQUENT RI	EPORT OF: ALTERING CASING PLUG AND ABANDONN Starting any proposed	
NOTICE ERFORM REMEDIAL WOF EMPORARILY ABANDON ULL OR ALTER CASING OTHER:	CF INTENTION CF PL CF CF CF CF CF CF CF CF CF CF	ON TO: UG AND ABANDON HANGE PLANS arty state all perinent det ulling unit. P ter, total dep ell with vann 13,020'-four s d testing well	SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: Fails, and give pertinent dates, inclu- ricked up 2 3/8" tu oth of 12,132'. system from 12,977 shots per foot. Total allons Halliburton	SEQUENT R	EPORT OF: ALTERING CASING PLUG AND ABANDONN starting any proposed culated hole and from	
NOTICE ERFORM REMEDIAL WOF EMPORARILY ABANDON PULL OR ALTER CASING OTHER:	CF INTENTION CF INTENTION CF CF CF CF CF CF CF CF CF CF	ON TO: UG AND ABANDON ANGE PLANS ariy state all perimeni det ulling unit. P ter, total dep ell with vann 13,020'-four s d testing well 1 with 4,000 g d testing well	SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: Tails, and give pertinent dates, inclu- vals, and give pertinent dates, inclu- and give pertinent dates, in	SEQUENT R	EPORT OF: ALTERING CASING PLUG AND ABANDONN starting any proposed culated hole and from es.	
NOTICE ERFORM REMEDIAL WOF EMPORARILY ABANDON ULL OR ALTER CASING ITHER:	CF INTENTION CF INTENTION CF CF CF CF CF CF CF CF CF CF	ON TO: UG AND ABANDON ANGE PLANS ariy state all perimeni det ulling unit. P ter, total dep ell with vann 13,020'-four s d testing well 1 with 4,000 g d testing well	SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: rails, and give pertinent dates, inclu- rails, and give pertinent dates, and give pertinent dates, inclu-	SEQUENT R	EPORT OF: ALTERING CASING PLUG AND ABANDONN starting any proposed culated hole and from es. 	
NOTICE ERFORM REMEDIAL WOF EMPORARILY ABANDON ULL OR ALTER CASING THER:	CF INTENTION CF INTENTION CF CF CF CF CF CF CF CF CF CF	ON TO: UG AND ABANDON ANGE PLANS ariy state all perimeni det ulling unit. P ter, total dep ell with vann 13,020'-four s d testing well 1 with 4,000 g d testing well	SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: Tails, and give pertinent dates, inclu- vals, and give pertinent dates, inclu- and give pertinent dates, in	SEQUENT R	EPORT OF: ALTERING CASING PLUG AND ABANDONN starting any proposed culated hole and from es.	
ERFORM REMEDIAL WOR EMPORARILY ABANDON PULL OR ALTER CASING OTHER:	CF INTENTION CF INTENTION CF CF CF CF CF CF CF CF CF CF	ON TO: UG AND ABANDON ANGE PLANS ariy state all perimeni det ulling unit. P ter, total dep ell with vann 13,020'-four s d testing well 1 with 4,000 g d testing well	SUE REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C OTHER: Tails, and give pertinent dates, inclu- vals, and give pertinent dates, inclu- and give pertinent dates, in	SEQUENT R	EPORT OF: ALTERING CASING PLUG AND ABANDONN starting any proposed culated hole and from es. 	





DESCRIPTION       OIL CONSERVATION DIVISION         DETENDENT       Sama Fe, New Mexico 87504-2088         CONOT USE THIS FORM FOR PROPOSALS TO PAIL ON TO REPENT       Fee Fee Teme Teme         (CONOT USE THIS FORM FOR PROPOSALS TO PAIL ON TO REPENT       Fee Fee Teme         (DO NOT USE THIS FORM FOR PROPOSALS TO PAIL ON TO REPENT       Fee Feen Teme         (DO NOT USE THIS FORM FOR THE SOUTH       Line and 1,980       Fee Feen Teme         (DO NOT USE THIS FORM FOR THE SOUTH       Line and 1,980       Fee Feen Teme       Construct         (Do NOT USE THIS FORM FOR THE SOUTH       Line and 1,980       Fee Feen Teme       Construct         (Do NOT USE THIS FORM FOR THE SOUTH       Line and 1,980       Fee Feen Teme       Construct         (Do NOT USE THIS FORM FOR THE SOUTH       Line and 1,980		State of New M Energ, //inerals and Natural R		Form C-103 Revised 1-1-89
FO. Drew DD, Astein, NM 8510       Status		P.O. Box 20	88	
IOO R.D BRIGS R.A. Aske, M. M. 1910       C. 100 CR USE THE SCOPE COR PACOCALS TO DAILLOR TO DEEPEN OR FLUG BACK TOA         (DO NOT USE THE SCOPE COR PACOCALS TO DAILLOR TO DEEPEN OR FLUG BACK TOA       7. Lesse Name or Use Approximation (Company)         1. Type of Well:       Mail       orsea         2. Name of Openior       8. Well No.       #1         3. Mark of Openior       Bondo Jotate       8. Well No.         4. Well Lossico       0: Development       8. Well No.         4. Well Lossico       10: Development       9. Pool same or Wildest         4. Well Lossico       10: Development       10: Development         10: Development       10: Development       10: Development         11: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       Covery         10: Development       10: Development       10: Development         11: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND BANDON       REMEDIAL WORK       ALTERING CASING         OTHER:       11: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDONN       REMEDIAL WORK       ALTERING CASING         OTHER:       11: State State Active Approprinte Box to Indicate Acti		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE X FEE
(DO NOT USE THIS FORM FOR PROPOSALS TO DELLOR TO DEEPEN OR PLUG BACK TOA DIFFERENT RESERVOR. USE APPLICATOR (FOR PRINT (CONN C-101) FOR SUCH PROPOSALS)       7. Lass Name of Usit Agreement Name (CONN C-101) FOR SUCH PROPOSALS)         1. Type of Weit Weit Weit Weit Weit Weit Company       onset Weit Weit Weit Company       8. Weit No. #1         1. Address of Openor P.O. Drawer 2516 Midland, TX 79702-2516       8. Weit No. #1       Not Not Wildcat Morrow         2. Name of Openor P.O. Drawer 2516 Midland, TX 79702-2516       9. Peet anse of Wildow Wildcat Morrow       9. Peet anse of Wildow Wildcat Morrow         4. Weit Least Company       0. East Wildcat Morrow       9. Peet anse of Wildow Wildcat Morrow       10. Exercise (New while Difference (New Weither Difference (New while Difference (New Weither Difference (New Weither Difference (New Weither Difference (New Weither Difference (New Weither Difference (New Weither Difference Difference (New Weither Difference (New Weither Difference (New Weither Difference Difference (New Weither Difference (New Weither Difference (New Weither Difference Difference (New Weither Difference (New Weither New Weither New Weither (New We		)		6. State Oil & Gas Lesse No. V-2032
CiteL       OTHER       Hondo State         12. Near of Operator       L. Well Near       #1         3. Address of Operator       9. Pool near of Widest       #1         3. Address of Operator       9. Pool near of Widest       Will deat Morrow         4. Well Leasting       0 : 810       Feet From The       South       Lise and       1,980       Feet From The       East       Lise         18. Township       16-5       Ramp 33-E       NMCM       Lea       County         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         COMMERCE ORILLING OPPAS       COMMERCE DRILLING OPPAS       PLUG AND ABANDON         PULLO RALTER CASING       CHANGE PLANS       COMMERCE DRILLING OPPAS       PLUG AND ABANDONMENT         12. Describe Proposed or Completed Operations (Clearly name all printers datas, including estimated data of naming any proposed       Operations of 17.12*         13. 735' total depth. Circulating waiting on 31.2*       casing.       1.3;735' total depth. Circulating waiting on 51.12*       casing.         07-14-91       Ran 1641 hoints 17.16. S95 51.12*       casing and 167 joints of 17 1b.       N80 5 1/2*       casing. Total of	( DO NOT USE THIS FORM FOR P	PROPOSALS TO DRILL OR TO DEEPE SERVOIR. USE "APPLICATION FOR PI	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
2       New of Openator Hondo Drilling Company       k       k       #1         Address of Openator P.O. Drawer 2516 Midland, TX 79702-2516       9       Poid sense of Widdat Wildcat Morrow         4       Will Lotator Usit Letter       0       : 810       Feet From The       East       Lise and       1,980       Feet From The       East       Lise Wildcat Morrow         4       Will Lotator Usit Letter       0       : 810       Feet From The       South       Lise and       1,980       Feet From The       East       Lise         4       Will Lotator Usit Letter       0       : 810       Feet From The       East       Lise and       1,980       Feet From The       East       Lise       Lise and       1,980       Feet From The       East       Lise and       1,980       Feet From The       East       Lise       Lise and       1,980       Feet From The       East       Lise and       1,980       Subset Compared       Compared       Subset Compared       Subset Compared       Subset Compared       Subset Compared       Subset Compared		OTHER		Hondo Dtate
3. Address of Operator       9. Pool mamor of Wildcat         P.O. Drawer 2516 Midland, TX 79702-2516       9. Pool mamor of Wildcat         4. Weil Location       0 : 810 Fee From The South       Line and 1,980 Fee From The East       Line         9. Pool mamor of Wildcat       10 Elevelos (Show whether DF, RKS, RT, GR, exc.)       NOTM       Lea       County         10. Elevelos (Show whether DF, RKS, RT, GR, exc.)       10 Elevelos (Show whether DF, RKS, RT, GR, exc.)       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Alterning county       Alterning county         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Alterning county       PLUG AND ABANDON         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Alterning county       PLUG AND ABANDON         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB       COMMENCE DRILING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB       COMMENCE DRILING OPNS.       PLUG AND ABANDON         0THER:       OTHER:       OTHER:       OTHER:       Casing and 160 grains of 172" casing.         12 Decreption for Decreption (Clearly same all parnians datan, inclusing enimated data of maring any pro	2. Name of Operator			
4. Well Location       Unit Letter	3. Address of Operator			
Section       18       Township       16-S       Reame       33-E       INDPA       Lea       County         10.       Levaics (Show whether DF, RKE, RT, GR, sc.)       10.       10.       Evaluation (Show whether DF, RKE, RT, GR, sc.)       10.         11.       Check Appropriate Box to Indicate NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       REMEDIAL WORK       ALTERING CASING         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DRULING OPNS.       PLUG AND ABANDON         COTHER:       COTHER:       COMMENCE DRULING OPNS.       PLUG AND ABANDONMENT         12. Describe Proposed or Completed Operations (Cheerly state all perimers details, and give perimers dates, including estimated date of staring any proposed         007-03-91 to 07-12-91       Drilling 7 7/8" hole, testing and logging well.         07-13-91       13,735' total depth. Circulating waiting on 5 1/2" casing.         07-14-91       Ran 161 ioints 17 1b. \$95 5 1/2" casing and 167 joints of 17 1b.         080 5 1/2" casing. Total of 13,181.31'. Cemented with 1,325 sacks, Plug down 6:00 P.M.         07-15-91       Ran Temperature survey 5 1/2" casing. Top cement 8,980'.         07-16-91       Rigging down rotary tools.         11 herdy cently that of the based only knowledge and balfet.       DATE7/16/91         12 herdy cently that of the based complete to the base of my kn	4. Well Location		Line and 1,98	0 Feet From The East Li
10.       Eventions (Show whether DF, RKB, RT, GR, etc.)         11.       Check Appropriate Box to Indicate NOTICE OF INTENTION TO:         PEERFORM REMEDIAL WORK       PLUG AND ABANDON         ITEMPORARILY ABANDON       CHANGE PLANS         COMMENCE DRULLING OPNS.       PLUG AND ABANDON         COMMENCE DRULLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB X       OTHER:         COMMENCE DRULLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB X       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all periment dealit, and give partiment dates, including estimated date of starting enty proposed work) SEE RULE 1103.         06-03-91 to 07-12-91       Drilling 7 7/8" hole, testing and logging well.         07-13-91       13,735' total depth. Circulating waiting on 5 1/2" casing.         07-14-91       Ran 141 joints 17 lb. \$95 5 1/2" casing and 167 joints of 17 lb.         N07 - 15-91       Ran Temperature survey 5 1/2" casing. Top cement 8,980'.         07-15-91       Ran Temperature survey 5 1/2" casing. Top cement 8,980'.         07-16-91       Rigging down rotary tools.         DANNOVED BY       <	10	16 0	22 F	T
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PEERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT       CASING TEST AND CEMENT JOB E       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all pertinent datas, and give pertinent datas, including estimated data of staring any proposed work) SEE RULE 1103.       Drilling 7 7/8" hole, testing and logging well.         07-13-91       13,735' total depth. Circulating waiting on 5 1/2" casing.       Nam 141 joints 17 1b. \$95 5 1/2" casing and 167 joints of 17 1b.         N80 5 1/2" casing. Total of 13,181.31'. Cemented with 1,325 sacks, Plug down 6:00 P.M.       Plug down 6:00 P.M.         07-15-91       Ran Temperature survey 5 1/2" casing. Top cement 8,980'.         07-16-91       Rigging down rotary tools.         Iberety cently that by dyname toors is the set of my toowdedge and belief.         SDNATURE       OBSTRICT CLEARLY SECTOR         TITE OFFENT NAME       OBSTRICT CLEARLY SECTOR         OPHTARCT CLEARLY USOR       THE         AFROYED BY       DATE 1 & 100 (B91)		1040000	Ange	
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PERFORM REMEDIAL WORK       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB K       OTHER:       OTHER:       OTHER:       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give periment datals, and give periment datals, and give periment data.       OTHER:       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give periment datals, and give periment data.       OTHER:       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give periment datals, and logging well.       07-13-91       13,735' total depth. Circulating waiting on 5 1/2" casing.         07-14-91       Ran 141 joints 17 lb. S95 5 1/2" casing and 167 joints of 17 lb.       N80 5 1/2" casing. Total of 13,181.31'. Cemented with 1,325 sacks, Plug down 6:00 P.M.         07-15-91       Ran Temperature survey 5 1/2" casing. Top cement 8,980'.         07-16-91       Rigging down rotary tools.         1 hereby cartify the to the best of my knowledge ad belief.       DATE _7/16/91         DOMATURE       MEMORIAL MEDIAL MED			Nature of Notice, R	leport, or Other Data
PENCOMM REMEDIAL WORK       PLUG AND ADMINON       PLUG AND ADMINON       PLUG AND ADMINON         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         COMMENCE DRILLING OPNS.       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB X       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB X       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB X       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB X       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB X       COMMENCE DRILLING OPNS.       COMMENT JOB X         CASING TEST AND CEMENT JOB X       COMMENCE DRILL STORE ADDRIES	NOTICE OF I		SUE	
PULL OR ALTER CASING       CASING TEST AND CEMENT JOB X         CASING TEST AND CEMENT JOB X         OTHER:       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all periment data), and give periment data; including estimated data of starting any proposed work) SEE RULE 1103.         06-03-91 to 07-12-91       Drilling 7 7/8" hole, testing and logging well.         07-13-91       13,735' total depth. Circulating waiting on 5 1/2" casing.         07-14-91       Ran 141 joints 17 1b. S95 5 1/2" casing and 167 joints of 17 1b.         N80 5 1/2" casing. Total of 13,181.31'. Cemented with 1,325 sacks, Plug down 6:00 P.M.         07-15-91       Ran Temperature survey 5 1/2" casing. Top cement 8,980'.         07-16-91       Rigging down rotary tools.         1       Interfer centry that the formation of the box of my knowledge and baild.         SONATURE       THE         President       DATE _7/16/91         THE       ONTHER:         DATE _7/16/91         THE       DATE _18 1801.			REMEDIAL WORK	
OTHER:       OTHER:         12 Describe Proposed or Completed Operations (Clearly state all periment data), and give periment datas, including estimated date of starting any proposed work) SEE RULE 1103.         06-03-91 to 07-12-91       Drilling 7 7/8" hole, testing and logging well.         07-13-91       13,735' total depth. Circulating waiting on 5 1/2" casing.         07-14-91       Ran 141 joints 17 1b. S95 5 1/2" casing and 167 joints of 17 1b. N80 5 1/2" casing. Total of 13,181.31'. Cemented with 1,325 sacks, Plug down 6:00 P.M.         07-15-91       Ran Temperature survey 5 1/2" casing. Top cement 8,980'.         07-16-91       Rigging down rotary tools.         Iberety certify that to information serve is now and complete to the best of my knowledge and baild.         SONATURE       OMIGHANI MECHANIC BARY SERVICE         OPERATURE       DATE7/16/91         THE       DATE7/16/91         THE       DATE7/16/91		CHANGE PLANS		
Order in the interval of the proposed of Completed Operations (Clearly state all periment data), and give periment datas, including estimated date of starting any proposed work) SEE RULE 1103.         10 Describe Proposed of Completed Operations (Clearly state all periment data), and give periment datas, including estimated date of starting any proposed work) SEE RULE 1103.         06-03-91 to 07-12-91 Drilling 7 7/8" hole, testing and logging well.         07-13-91 13,735' total depth. Circulating waiting on 5 1/2" casing.         07-14-91 Ran 141 joints 17 lb. S95 5 1/2" casing and 167 joints of 17 lb.         N80 5 1/2" casing. Total of 13,181.31'. Cemented with 1,325 sacks, Plug down 6:00 P.M.         07-15-91 Ran Temperature survey 5 1/2" casing. Top cement 8,980'.         OPERATION Complete to the best of my baowiedge set baild.         SUDATIONS         Intervise of state time.         DATE _7/16/91         THE President         The operation of state time.         DRIFT NAME         DATE _7/16/91         THE President         DATE _7/16/91         THE President         DATE _7/16/91         TOT State time.         DATE _7/16/91         DATE _7/16/91	PULL OR ALTER CASING		CASING TEST AND C	
work) SEE RULE 1103. 06-03-91 to 07-12-91 Drilling 7 7/8" hole, testing and logging well. 07-13-91 13,735' total depth. Circulating waiting on 5 1/2" casing. 07-14-91 Ran 141 joints 17 1b. S95 5 1/2" casing and 167 joints of 17 1b. N80 5 1/2" casing. Total of 13,181.31'. Cemented with 1,325 sacks, Plug down 6:00 P.M. 07-15-91 Ran Temperature survey 5 1/2" casing. Top cement 8,980'. 07-16-91 Rigging down rotary tools. 1 bereby cartify that the formation berry is the and complete to the best of my knowledge and belief. SIGNATURE DATE	OTHER:		OTHER:	
07-13-91       13,735' total depth. Circulating waiting on 5 1/2" casing.         07-14-91       Ran 141 joints 17 lb. \$95 5 1/2" casing and 167 joints of 17 lb.         N80 5 1/2" casing. Total of 13,181.31'. Cemented with 1,325 sacks, Plug down 6:00 P.M.         07-15-91       Ran Temperature survey 5 1/2" casing. Top cement 8,980'.         07-16-91       Rigging down rotary tools.         Ibereby certify that to information bove is the bast of my knowledge and belief.         Stonatures       Imme	work) SEE RULE 1103.			
07-16-91     Rigging down rotary tools.       I hereby certify that the information shows is true and complete to the best of my knowledge and belief.       Stonarture       TYPE OR FRINT NAME       OMOLINAL SHOWLD BY PERFY SEXTON       This space for State black       APTROVED BY	07-13-91 07-14-91	13,735' total depth. Ci Ran 141 joints 17 lb. N80 5 1/2" casing. Tota Plug down 6:00 P.M.	rculating waitir 895 5 1/2" casir 1 of 13,181.31'.	ng on 5 1/2" casing. ng and 167 joints of 17 1b. . Cemented with 1,325 sacks,
SIONATURE     DATE     7/16/91       TYPE OR FRINT NAME     ON GHNAL SHOTHED BY JERRY SEXTON     TELEFHONE NO.       (This space for State Xise)     DISTRICT I SUPERVISOR     TILE	•••	Rigging down rotary too	ls.	
TYPE OR FRINT NAME  TYPE OR FRINT NAME  OMGHNAL SKOAKED BY JERRY SEXTON  (This space for State Itse)  APPROVED BY	I hereby certify that the internation shows i			DATE 7/16/91
TYPE OR PRINT NAME ON CHILDLE SHOPPING BY JORRY SEXTON (This space for State Jose) DISTRIFECT I 2 UP LR VISOR APPROVED BY	SIONATURE			
	TYPE OR PRINT NAME	HAL SCALE BY JEARY SENTOR	•	ICLEFTANCE NV.
APPROVED BY	(This space for State I/se)	DRTHCT I 2U/ERVISOR		
CONDITIONS OF APPROVAL, IF ANY:	APTROVED BY		<u></u>	DATE 1 C) - 12001
			mLE	



.

omit 3 Copies		Energy, 1	State of New Mexic rals and Natural Reso		Form C-103 Revised 1-1-89
Appropriste trict Office		8,, -		-	
<u>STRICT I</u> ). Box 1980, Hobbs, N	M 88240	OIL CO	NSERVATION P.O. Box 2088	DIVISION	WELL API NO.
STRICT II		Canta	F.O. Box 2088 Fe, New Mexico 87	504-2088	30-025-31229
). Drawer DD, Artesia,	NM 88210	Jama		507 2000	5. Indicate Type of Lesse STATE XK FEE
<u>STRICT III</u> 30 Rio Brazos Rd., Azi	ec, NM 87410				6. Sizie Oil & Gas Lesse No. V-2032
<u> </u>		SES AND R	EPORTS ON WELLS	3	
DO NOT USE THIS I DIFI	FORM FOR PRO	POSALS TO D	RILL OR TO DEEPEN OF PPLICATION FOR PERM IN PROPOSALS.)	R PLUG BACK TO A	7. Lease Name or Unit Agreement Name
Type of Well: OIL WELL XX			OTHER		Hondo State
Name of Operator		0002017			8. Well No. #1
	Drilling Co	ompany			9. Pool name or Wildcat
Address of Operator P.O. Di	rawer 2516	Midland	, Texas 79702-2	516	Wildcat Morrow
Well Location	0 81	0 East East	TheSouth	Line and1,9	980 Freet From The East Line
Unit Letter				22 F	T
Section	18	Township	16-S Rang Elevation (Show whether DF		NMPM Lea County
///////////////////////////////////////	///////////////////////////////////////	////// <sup>10.</sup>	MANA CONTRACTOR AND	,,,,,	\$//////////////////////////////////////
	<u></u>		Por to Indicate Na	ture of Notice F	Report, or Other Data
					BSEQUENT REPORT OF:
NOT	ICE OF INT	ENTION			
RFORM REMEDIAL	WORK	PLUG AI	ND ABANDON	REMEDIAL WORK	ALTERING CASING
RFORM REMEDIAL				COMMENCE DRILLIN	
	ION 🗌				
MPORARILY ABANE	ION 🗌			COMMENCE DRILLIN	
MPORARILY ABANE	юм [] NG []	CHANGE		COMMENCE DRILLIN CASING TEST AND C OTHER:	
MPORARILY ABANE	NG	CHANGE		COMMENCE DRILLIN CASING TEST AND C OTHER:	
MPORARILY ABANE LL OR ALTER CASH HER: 2. Describe Proposed on work) SEE RULE 1	NG	CHANGE	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give pertiment dates, incl roulating to	IG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE	NG	CHANGE	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing.	IG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: 2. Describe Proposed on work) SEE RULE 1	NG	CHANGE	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing.	IG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: 2. Describe Proposed on work) SEE RULE 1	NG	change tions (Clearly su total dept 1 of 5,99 3,934'.	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give pertinent dates, incl rculating to 5/8" casing, ted with 1,05	IG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: 2. Describe Proposed of work) SEE RULE 1 05-31-91	NG	change tions (Clearly su total dept 1 of 5,99 3,934'.	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give pertinent dates, incl rculating to 5/8" casing, ted with 1,05	IG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: 2. Describe Proposed on work) SEE RULE 1	Completed Operations 5,985' tt Ran tota tool at 1st plug 2nd stag at 3:00	change tions (Clearly su total dept al of 5,99 3,934'. g down at ge cemente AM.	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing, ted with 1,05 acks, cement	IG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: Describe Proposed on work) SEE RULE 1 05-31-91 06-01-91	Completed Operations 5,985' tt Ran totatool at 1st plug 2nd stag at 3:00 5,985' c	change tions (Clearly set al of 5,99 3,934'. g down at ge cemente AM. hrilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing, ted with 1,05 acks, cement tool.	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: 2. Describe Proposed of work) SEE RULE 1 05-31-91	Completed Operations 5,985' tt Ran totatool at 1st plug 2nd stag at 3:00 5,985' c	change tions (Clearly set al of 5,99 3,934'. g down at ge cemente AM. hrilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing, ted with 1,05 acks, cement tool.	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: Describe Proposed on work) SEE RULE 1 05-31-91 06-01-91 06-02-91	Completed Operations 5,985' tt Ran totatool at 1st plug 2nd stag at 3:00 5,985' c	change tions (Clearly set al of 5,99 3,934'. g down at ge cemente AM. hrilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing, ted with 1,05 acks, cement tool.	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: Describe Proposed on work) SEE RULE 1 05-31-91 06-01-91 06-02-91	Completed Operations 5,985' tt Ran totatool at 1st plug 2nd stag at 3:00 5,985' c	change tions (Clearly set al of 5,99 3,934'. g down at ge cemente AM. hrilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing, ted with 1,05 acks, cement tool.	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: Describe Proposed on work) SEE RULE 1 05-31-91 06-01-91 06-02-91	Completed Operations 5,985' tt Ran totatool at 1st plug 2nd stag at 3:00 5,985' c	change tions (Clearly set al of 5,99 3,934'. g down at ge cemente AM. hrilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing, ted with 1,05 acks, cement tool.	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: Describe Proposed on work) SEE RULE 1 05-31-91 06-01-91 06-02-91	Completed Operations 5,985' tt Ran totatool at 1st plug 2nd stag at 3:00 5,985' c	change tions (Clearly set al of 5,99 3,934'. g down at ge cemente AM. hrilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing, ted with 1,05 acks, cement tool.	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: Describe Proposed on work) SEE RULE 1 05-31-91 06-01-91 06-02-91	Completed Operations 5,985' tt Ran totatool at 1st plug 2nd stag at 3:00 5,985' c	change tions (Clearly set al of 5,99 3,934'. g down at ge cemente AM. hrilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing, ted with 1,05 acks, cement tool.	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: 2. Describe Proposed on work) SEE RULE 1 05-31-91 06-01-91 06-02-91 06-03-91	NG	CHANGE tions (Clearly set a) of 5,99 3,934'. g down at ge cemente AM. drilling drilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give pertiment dates, incl rculating to 5/8" casing, ted with 1,050 acks, cement tool. degree @ 6,0	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: 2. Describe Proposed on work) SEE RULE 1 05-31-91 06-01-91 06-02-91 06-03-91	NG	CHANGE tions (Clearly set a) of 5,99 3,934'. g down at ge cemente AM. drilling drilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give pertiment dates, incl rculating to 5 5/8" casing, ted with 1,050 acks, cement tool. degree @ 6,0	GOPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: 2. Describe Proposed on work) SEE RULE 1 05-31-91 06-01-91 06-02-91 06-03-91	NG	CHANGE tions (Clearly set a) of 5,99 3,934'. g down at ge cemente AM. drilling drilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give pertiment dates, incl rculating to 5 5/8" casing, ted with 1,050 acks, cement tool. degree @ 6,0	GOPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: 2. Describe Proposed of work) SEE RULE 1 05-31-91 06-01-91 06-02-91 06-03-91	NG	CHANGE tions (Clearly set a) of 5,99 3,934'. g down at ge cemente AM. drilling drilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give pertiment dates, incl rculating to 5 5/8" casing, ted with 1,050 acks, cement tool. degree @ 6,0	GOPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASI HER: Describe Proposed of work) SEE RULE 1 05-31-91 06-01-91 06-02-91 06-02-91 06-03-91	NG Completed Operations Completed Operations S, 985' tt Ran tota tool at 1st plug 2nd stag at 3:00 5, 985' co 6=, 304' co Markov poore is pro-	CHANGE tions (Clearly state to tal dept al of 5,99 3,934'. g down at ge cemente AM. drilling drilling er and complete to	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give pertiment dates, incl rculating to 5 5/8" casing, ted with 1,050 acks, cement tool. degree @ 6,0	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE           LL OR ALTER CASIL           HER:           2. Describe Proposed or work)           SEE RULE 1           05-31-91           06-01-91           06-02-91           06-03-91           I hereby certify that the hereby certify thereby certify thereby certify thereby certify thereb	NG Completed Operations Completed Operations S, 985' tt Ran tota tool at 1st plug 2nd stag at 3:00 5, 985' c 6-, 304' c	CHANGE tions (Clearly state to tal dept al of 5,99 3,934'. g down at ge cementer AM. drilling drilling trilling trilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give pertiment dates, incl rculating to 5 5/8" casing, ted with 1,050 acks, cement tool. degree @ 6,0	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: Describe Proposed or work) SEE RULE 1 05-31-91 06-01-91 06-02-91 06-03-91 I hereby certify that the first SIONATURE TYPE OR FRENT NAME	NG NG Completed Operations 5,985' tt Ran totat tool at 1st plug 2nd stag at 3:00 5,985' co 6,304' co Corig. S Paul	CHANGE tions (Clearly su a) of 5,99 3,934'. b) down at c cemento AM. drilling drilling are and complete to b) Kautz	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing, ted with 1,050 acks, cement tool. degree @ 6,0	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: Describe Proposed on work) SEE RULE 1 05-31-91 06-01-91 06-02-91 06-02-91 06-03-91 I hereby certify that the first SIONATURE TYPE OR FRINT NAME (This space for Size Jose) APPROVED BY	NG NG Completed Operations 5,985' tt Ran totat tool at 1st plug 2nd stag at 3:00 5,985' co 67,304' co Orig. S Paul Orig. S Paul Corig. S Paul Corig. S Paul Corig. S Paul Corig. S Paul Corig. S Corig. Corig. S Corig. S Corig. Corig. Corig. Corig.	CHANGE tions (Clearly state to tal dept al of 5,99 3,934'. g down at ge cementer AM. drilling drilling trilling trilling	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing, ted with 1,050 acks, cement tool. degree @ 6,0	AG OPNS. PLUG AND ABANDONMENT
MPORARILY ABANE LL OR ALTER CASH HER: Describe Proposed or work) SEE RULE 1 05-31-91 06-01-91 06-02-91 06-03-91 I hereby certify that the first SIONATURE TYPE OR FRENT NAME	NG NG Completed Operations 5,985' tt Ran totat tool at 1st plug 2nd stag at 3:00 5,985' co 67,304' co Orig. S Paul Orig. S Paul Corig. S Paul Corig. S Paul Corig. S Paul Corig. S Paul Corig. S Corig. Corig. S Corig. S Corig. Corig. Corig. Corig.	CHANGE tions (Clearly su a) of 5,99 3,934'. b) down at c cemento AM. drilling drilling are and complete to b) Kautz	E PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: give periment dates, incl rculating to 5/8" casing, ted with 1,050 acks, cement tool. degree @ 6,0	AG OPNS. PLUG AND ABANDONMENT





-		Change of Many Mary	•	
Submit 3 Copies to Appropriste District Office	Energy	State of New Mex inerals and Natural Res		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM		CONSERVATIO P.O. Box 2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, N	Sa	inta Fe, New Mexico 8		<u>30-025-31229</u> 5. Indicate Type of Lesse
DISTRICT III 1000 Rio Brazos Rd., Aztec				6. State Oil & Gas Lesse No.
	·		· · · · · · · · · · · · · · · · · · ·	V-2032
( DO NOT USE THIS FO	IRM FOR PROPOSALS T	) REPORTS ON WELL O DRILL OR TO DEEPEN ( E "APPLICATION FOR PER SUCH PROPOSALS.)	DR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL KY	GAS WELL	OTHER		Hondo State
2. Name of Operator				8. Well No. #1
Hondo Drill 3. Address of Operator	ing Company			9. Pool same or Wildcat
P.O. Drawer	<u> 2516 Midland</u>	1, TX 79702-2516		Wildcat Morrow
Unit Letter(	):810_ Feet Fi	om The South	Line and	80 Feet From The East Lin
Section 18	3 Towns			NMPM Lea County
		10. Elevation (Show whether L	F, RKB, RT, GR, etc.)	
11.				Report, or Other Data
NOTIC	CE OF INTENTIO		SUE	
PERFORM REMEDIAL W			REMEDIAL WORK	
TEMPORARILY ABANDO			COMMENCE DRILLIN	
PULL OR ALTER CASING		_	CASING TEST AND C	CEMENT JOB
OTHER:		[_]	OTHER:	·
12. Describe Proposed or C work) SEE RULE 110		y state all pertinent details, an	d give pertinent dates, incl	luding estimated date of starting any proposed
05-17-91 05-18-91 05-19-91	Spudded 17 <sup>1</sup> 2" ho Drilled 449'-17 of 452'. Cement	'z" surface hole. ed with 500 sack: ed. 13 3/8" casing am	s 2% calcium c	ints of 13 3/8" casing total hloride. Plug down @ 10:00 PM. wout equipment.
(dull)	tion shows is true and complet	e to the best of my knowledge and	Duccidor	at 5/30/91
SIGNATURE		m		TELEPHONE NO.
TYPE OR FRINT NAME	A	ad ray		
(This space for State Idae)	Orig. Signa Paul Ka Geologi	utz		JUN 0 4 1
APPROVED BY		m	ue	DATE
CONDITIONS OF APPROVAL,	FANY:			



Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies	Energy,	State of New M Minerals and Natural R			Form C-101 Revised 1-1-89
DISTRICT I		CONSERVATIO P.O. Box 20		API NO. ( assigned by Od	
P.O. Box 1980, Hobbs, N		anta Fe, New Mexico		30-0. 5. Indicate Type of Leas	25-3/229
<u>DISTRICT II</u> P.O. Drawer DD, Artesia,	NM 88210				
DISTRICT III 1000 Rio Brazos Rd., Azi	ec. NIM 87410			6. State Oil & Gas Leas	e No.
	TION FOR PERMIT	ODRILL DEEPEN		V-2032	
a. Type of Work:				7. Lease Name or Unit	Agreement Name
DRII b. Type of Well:	L X RE-ENTER	DEEPEN	PLUG BACK		
OEL GAS WELL X WELL [	OTHER	SINGLE ZONE	MULTIPLE ZONE	Hondo Stat	e
Name of Operator				8. Well No.	
	lling Company		<u> </u>	#1	
P.O. Draw	er 2516, Midland	, TX 79702-2516		North Sann	undlat marron
Well Location		_			East Line
Unit Letter	0: <u>810</u> Feet Fi	om The South	Line and,	980 Feet From The	Last Line
Section 18	Town	hip 16-S RI	inge 33-E 1	MPM Lea	County
		10. Proposed Depth	//////////////////////////////////////	<u> </u>	12. Rotary or C.T.
				Morrow	Rotary
3. Elevations (Show wheth	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond			Date Work will start
<u> </u>		01-578771	Hondo Drill		15, 1991
			ND CEMENT PROGE		
<b>SIZE OF HOLE</b>	SIZE OF CASING	48 1b	SETTING DEPTH 500'	SACKS OF CEMENT 450	EST. TOP
1772	8 5/8"	<u>40 10</u> 32 1b	6.000'	2.500	<u>Circ</u> Cement
77_/8''	Test Morr		1.0 (0.0)		
		by formation or	All BOP Equipment vi	11 be 11", 5000*	_L ,
	∦u, La		All BOP Equipment wi Rotating head will b casing to T.D.	e used from intermedi.	)
ZONEL GIVE BLOWOUT PREV	CRIBE PROPOSED PROGR	AM: F PROPOSAL IS TO DEEPE	All BOP Equipment wi Rotating head will b casing to T.D.	e used from intermedia Ar	
IN ABOVE SPACE DES ZONE. GIVE BLOWOUT FREV I hereby certify that of inform SIONATURE	CRIBE PROPOSED PROGR	ACP A JO APANO ACP	All BOP Equipment wi Rotating head will b casing to T.D.	e used from internedia PRESENT PRODUCTIVE ZONE A <u>ident</u> DA	ND PROPOSED NEW PRODUCTIVE
ZONEL GIVE BLOWOUT PREVI	CRIBE PROPOSED PROGR	ACP A JO APANO ACP	All BOP Equipment wi Rotating head will b casing to T.D.	e used from internedia Present PRODUCTIVE ZONE A <u> ident</u> DA	ND PROPOSED NEW PRODUCTIVE
20NE. GIVE BLOWOUT PREV I hereby certify that of inform SIGNATURE TYPE OR PRINT NAME (This space for State Use)	CRIBE PROPOSED PROGR	AM: IF PROPOSAL IS TO DEEPE to the best of my knowledge and	All BOP Equipmant will Rotating head will b casing to T.D.	e used from internedia Present PRODUCTIVE ZONE A <u> ident</u> DA	ND PROPOSED NEW PRODUCTIVE TE <u>April 24, 199</u> //5-682-940/ LEPHONE NO.
20NE. GIVE BLOWOUT PREV I hereby certify that of infer SIONATURE	CRIBE PROPOSED PROGR ENTER PROGRAM, F ANY.	AM: P PROPOSAL IS TO DEPER	All BOP Equipment wi Rotating head will b casing to T.D.	e used from internedia Present PRODUCTIVE ZONE A ident DA	ND PROPOSED NEW PRODUCTIVE TE <u>April 24, 199</u> 715-682-940/ LEPHONE NO.

16-11-6 gran

-2 M

APR 8 5 1991

RVAD