

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31249
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-0030 & LG-3974
7. Lease Name or Unit Agreement Name	
T.C.H. Ranch '6'	
8. Well No.	1
9. Pool name or Wildcat	Kemnitz (Canyon)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Kaiser-Francis Oil Company	
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	
4. Well Location Unit Letter <u>X</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>16S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4152' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The proposed procedure is as follows:

1. Set CIBP @ 11450' w/35' cmt on top. — TAG
2. TIH w/tbg. Circ hole w/9.5 ppg salt water gel.
3. Set 20 sx cmt plug @ 9650'. TOOH w/ tbg.
5. Pull an estimated 5000' of 5 1/2" casing.
6. TIH w/tbg. Set 45 sx cmt plug 50' in and 50' out of casing stub. — TAG
7. Set 60 sx cmt plug @ 4550' — 4450' — OMITT
8. Set 45 sx cmt plug @ 475' — 425' — TAG
9. Set 10 sx cmt surface plug.
10. Cut off wellhead & install DH marker.

Plugging operations should begin approximately 6/5/01.

STEP 4 - G.L.D.R. PLUG
6000' - 5900'
TAG
B.O.S. F/2570'-2470' (STEP 7)
THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 4/5/01
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE GARY WINK DATE 2001
CONDITIONS OF APPROVAL, IF ANY: