

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31249
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-0030 & LG-3974
7. Lease Name or Unit Agreement Name	
T.C.H. Ranch '6'	
8. Well No.	1
9. Pool name or Wildcat	Hume - Atoka Gas

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> OAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Kaiser-Francis Oil Company	3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	4. Well Location Unit Letter <u>X</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>16S</u> Range <u>34E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4152' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perf'd add'l Atoka <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work began 1/7/99

1. MIRU WSU & coil tbg unit. TOOH w/1½" coil tbg & 2 7/8" tbg.
2. RU WL unit. Set CIBP @ 12290' & dumped 2 sxs cmt on top. PBTD @ 12270'.
3. TIH w/pkr & 2 7/8" tbg. Set pkr @ 11825'. Swabbed fluid level down to 5100'.
4. Perf'd Upper Atoka @ 11877'-11880', 12088', 12096' & 12104'-12108' w/2 JPSF (total 32 holes).
5. Swabbed down.
6. Acidized w/3500 g. 15% NEFE.
7. Swabbed & flow tested. Unsuccessful.
8. Released pkr & POOH w/pkr & tbg.
9. Set CIBP @ 11870' & dumped 2 sxs cmt on top. PBTD @ 11850'.

ABANDONED ATOKA 1/18/99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Van Valkenburg TITLE Technical Coordinator DATE 3/15/99

TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JC

287 Hume Atoka ✓