

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31249
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-0030 & LG-3974
7. Lease Name or Unit Agreement Name	T.C.H. Ranch '6'
8. Well No.	1
9. Pool name or Wildcat	Wildcat (Strawn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4152' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Kaiser-Francis Oil Company	3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	4. Well Location Unit Letter <u>X</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>16S</u> Range <u>34E</u> NMPM <u>Lea</u> County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Perf'd, tested & abandoned Strawn</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work began 1/19/99

1. TIH w/pkr & 2 7/8" tbg. Set pkr @ 11738'. Swabbed fluid level down to 5000'.
2. Perf'd Strawn @ 11800' - 11832' w/1 JPSF (total 32 holes).
3. Swabbed down.
4. Acidized w/1500 g. 15% NEFE. Could not breakdown.
5. Released pkr. TOOH w/tbg & pkr.
6. Re-perf'd Strawn @ 11800'-11832' w/2 JPSF.
7. TIH w/tbg & pkr. Set pkr @ 11714'.
8. Acidized w/6461 g. 15% NEFE.
9. Swabbed and flow tested. Unsuccessful.
10. Set CIBP @ 11775' & dumped 2 sxs cmt on top. PBTD @ 11755'.

ABANDONED STRAWN 1/27/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Jan Valkenburg TITLE Technical Coordinator DATE 3/15/99
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TC