

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|  |  |
|--|--|
| WELL API NO.                                       | 30-025-31249   |
| 5. Indicate Type of Lease                          | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                       | LG-0030 & LG-3974  |
| 7. Lease Name or Unit Agreement Name               |  |
| T.C.H. Ranch '6'                                   |  |
| 8. Well No.  | 1  |
| 9. Pool name or Wildcat                            | Hume - Atoka Gas   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) |  |
| 4152' GR   |  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|  |   |   |   |
|--|---|---|---|
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator<br>Kaiser-Francis Oil Company | 3. Address of Operator<br>P. O. Box 21468, Tulsa, OK 74121-1468 | 4. Well Location<br>Unit Letter <u>X</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line<br>Section <u>6</u> Township <u>16S</u> Range <u>34E</u> NMMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>4152' GR   |   |   |   |

|   |   |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |   |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>              |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>    |
| OTHER: Perf additional Atoka <input checked="" type="checkbox"/>              | PLUG AND ABANDONMENT <input type="checkbox"/>       |
|   | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
|   | OTHER: <input type="checkbox"/>                     |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU WSU & coil tbg unit. TOOH w/1 1/2" coil tbg and 2 7/8" tbg.
2. RU WL unit. Set CIBP @ 12290' & dump 2 sxs cmt on top.
3. TIH w/pkr & 2 7/8" tbg. Set pkr @ 11830'. Swab fluid level down to 5000'.
4. Perf Up Atoka @ 11877'-80', 12088', 12096', & 12104'-08' w/2 JPSF (total 32 holes).
5. Swab down.
6. Acidize w/3500 g. 15% HCL.
7. Swab & flow test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 11/13/98  
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 03 1998