Submit 3 Cupies	Energy Minerals and Natural Resources Department			Revised 1-1-89		
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088			WELL API NO. 30-025-31272			
ISTRICT II O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		· •	6. State Oil & Gas V-3	and the second		
(DO NOT USE THIS FORM FOR PR	ICES AND REPORTS ON OPOSALS TO DRILL OR TO DEE RVOIR. USE "APPLICATION FO C-101) FOR SUCH PROPOSALS.	R PERMIT"	7. Lease Name or D	Jnit Agreement Name		
1. Type of Well: Of WELL X WELL			Eidson H	Ranch Unit		
2. Name of Operator			8. Well No.	1		
YATES PETROLEUM CORPO	RATION		9. Pool name or W			
3. Address of Operator	eet - Artesia, NM 88	210		es Arab C		
4. Well Location		•	<u> </u>			
Unit Letter :	80 Feet From The South	Line and660	Feet From	The <u>East</u> Line		
5	Township 16S	Range 33E	NMPM Lea	County		
Section 5	10. Elevation (Show w	thether DF, RKB, RT, GR, etc.)				
		4218' GR	Parant or Other	· Data		
	Appropriate Box to Indi		BSEQUENT F			
NOTICE OF IN	NTENTION TO:					
	PLUG AND ABANDON	REMEDIAL WORK				
	CHANGE PLANS					
PULL OR ALTER CASING			CEMENT JOB	_		
			······			
OTHER:			aluding estimated date	of starting any proposed		
12. Describe Proposed or Completed Op work) SEE RULE 1103.			ciuaing estimatea aute	of summing any proposed		
7-22-94 - Moved in and 7-23-94 - Nippled down Ran and set 5-1/2" CIB 5 sacks Class "C" cemer Spotted 50 bbls plug mu night. 7-26-94 - POOH with tu nipple. Rigged up cas jacks. Took casing st cut 5-1/2" casing at 2 equipment. POOH with RIH with 2-7/8" tubing (in 5-1/2" casing). P	wellhead. Nippled up P at 5600'. Laid down nt on top of CIBP. R: ud from 5550-3500'. bing. Nippled down w ing jacks. Max pull retch. Estimate free 800' with 4-3/4" jet 63 joints of 5-1/2" c	p BOP. POOH with 2 n setting tool. Pi igged down wireline POOH with 2-7/8" tu ellhead. Nippled d on casing 285000#. point at 2894'. F cutter. Rigged down asing. Rigged down pumped 20 sacks Cl	. RIH w/2-7/ bing to 1000' own BOP. Wel Pulled slips igged up wire m wireline. . Nippled up ass C 2% CaCl	8" tubing to 5540'. . Shut down for ded 5-1/2" pull . Rigged down line. Ran and Rigged up casing wellhead and BOP. .2 from 4522-4422'		
I hereby certify that the information above,	is true and complete to the best of my know	wledge and belief.				
Kust		mre Productio	n Clerk	DATE		
SIGNATURE	∕ in			505-748-1471 TELEPHONE NO.		
(Thus space for State Use)	In / N	OIL	TAS DISPEC	TOR FEB 09 1925		
AITROVED BY - CAMY	M. AU	TITLE		DATE		
JC				d¥		



ales and active Decision

Ψ.

Submit 3 optes to Appropriate District Office	Energy, Minerals and Natural Reso		•	Revised 1-1-89			
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION			WELL API NO. 30-025-31272			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8		5. Indicate Type of Lea				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		· ·	6. State Oil & Gas Lea V-327	se No.			
SUNDRY NOT	ICES AND REPORTS ON WELL	S					
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	OPOSALS TO DRILL OR TO DEEPEN O RVOIR. USE "APPLICATION FOR PER 2-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit	Agreement Name			
1. Type of Well: OL: WELL X WELL	OTHER		Eidson Ran	nch Unit			
2. Name of Operator			8. Well No.	·			
YATES PETROLEUM CORPO	RATION		9. Pool name or Wildo	21			
3. Address of Operator	et - Artesia, NM 88210		San Andres				
4. Well Location							
Unit Letter ? 201	80 Feet From The South	Line and 660	Feet From Th	e <u>East</u> Line			
Section 5	Township 16S Rat	age 33E	NMPM Lea	County			
	10. Elevation (Show whether I	-					
	· · · · · · · · · · · · · · · · · · ·	' GR	Report or Other D	ata			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PULL OR ALTER CASING							
OTHER:							
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.							
<pre>Work SEE KOLE HOS. 7-27-94 - RIH with 2-7/8" tubing. Tagged top of cement at 4352'. POOH. Laid down 2-7/8" to 3500'. Spotted 180 bbls plug mud from 3500' to surface. POOH. Laid down 2-7/8" tubing to 2844'. Mixed and pumped 40 sacks Class C 2% CaCl2 from 2844' (in 5-1/2" casing) to 2744' (in 8-5/8" casing). POOH with 2-7/8" tubing to 1500'. WOC 3 hours. RIH w/2-7/8" tubing. Tagged top of cement at 2678'. POOH with 2-7/8" tubing to 1470'. Mixed and pumped 40 sacks Class C 2% CaCl2 from 1470-1370' (in 8-5/8" casing). POOH. Laid down 2-7/8" tubing to 45'. Mixed and pumped 10 sacks Class C cement from 45' to surface (in 8-5/8" casing). POOH. Laid down 2-7/8" tubing. Nippled down BOP. Rigged down pulling unit. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 7-26-94.</pre>							
Installed regulation ab	andonment marker.						
<u>_</u>							
I hereby certify that the information above is	true and complete to the best of my knowledge an	me Production	Clark	7-29-94			
SIONATURE TUSty	Julin T	me Production	_CIEIK	505-748-1471			
TYPE OR PRINT NAME RUSTY KLE:	in			TELEPHONE NO.			
(This space for State Use)	1) / M	OUT		$_{\odot R}$ FEB 0 9 1995			
APTROVED BY KAMY M	1. Hell	π.ε		DATE			



AND D COM

