

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31272
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-3273
7. Lease Name or Unit Agreement Name Eidson Ranch Unit
8. Well No. 1
9. Pool name or Wildcat Undesignated San Andres 7/1/92

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Eidson Ranch Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		8. Well No. 1	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Pool name or Wildcat Undesignated San Andres 7/1/92	
4. Well Location Unit Letter <u>Q</u> : <u>2080</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>16S</u> Range <u>33E</u> NMPM Lea County			
10. Date Spudded 6-30-91	11. Date T.D. Reached 9-15-91	12. Date Compl. (Ready to Prod.) 4-25-92	13. Elevations (DF& RKB, RT, GR, etc.) 4218' GR
14. Elev. Casinghead			
15. Total Depth 13650'	16. Plug Back T.D. 5890'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-13650'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5714-5725' San Andres			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT; DLL; BHC			22. Was Well Cored Yes
23.			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	415'	17 1/2"	450 sx	
8-5/8"	32#	4472'	11"	1950 sx	
5 1/2"	17#	13650'	7-7/8"	1400 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	5000'

26. Perforation record (interval, size, and number) 5714-5725' w/24 - .42" Holes (2 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5714-25' AMOUNT AND KIND MATERIAL USED w/3000g. 15% NEFE acid.
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28. PRODUCTION							
Date First Production 10-8-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-25-92	Hours Tested 24	Choke Size Open	Prod'n For Test Period Oil - Bbl. 29	Gas - MCF -0-	Water - Bbl. 4580	Gas - Oil Ratio 28.4	
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate Oil - Bbl. 29	Gas - MCF -0-	Water - Bbl. 4580	Oil Gravity - API - (Corr.) 28.4		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Warren Petroleum has meter set @ well. Well producing no gas.	Test Witnessed By Johnny Blount
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30. List Attachments Deviation Survey, DST's, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 5-7-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1420	T. Canyon	11034	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	12090	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	12350	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2686	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	3550	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4342	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5872	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinberry		T. Gr. Wash		T. Morrison	T.
T. Tubb	7060	T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs		T. Entrada	T.
T. Abo Shale	7820	T. Bursum	10078	T. Wingate	T.
T. Wolfcamp Lime	9376	T. Morrow LM	12931	T. Chinle	T.
T. Penn		T. Austin Cycle-Miss-		T. Permian	T.
T. Cisco (Bough C)		T.	/13428/	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface, Rock	9200	9360	160	Dolo, Sh, Cht
40	507	467	Redbeds	9360	10110	750	Dolo, Cht, Sh, LS
507	2541	2034	Anhy, Redbeds, Salt	10110	10500	390	LS, Sh, Cht
2541	2840	299	Anhy, Sh, LS	10500	10810	310	LS, Sh, Dolo
2840	3450	700	Anhy, Sh, LS, Sd	10810	11140	330	LS, Sh, SS, Cht
3450	4340	800	Anhy, Sh, Dolo, Sd	11140	12400	1260	LS, SS, Sh
4340	4470	130	Dolo, Sh, Sd	12400	13650	1250	LS, SS, Sh, Cht
4470	4830	360	Dolo, Anhy				
4830	5700	870	Dolo, Cht, Anhy				
5700	5830	130	Dolo				
5830	6100	270	Dolo, Sh, Sd				
6100	6220	120	Dolo, LS, Sh				
6220	6330	110	Dolo, Sh, SS, Cht, LS				
6330	6460	130	Dolo, Sd, Cht, Sh				
6460	6540	80	Dolo, Sh, Cht, Anhy				
6540	6810	270	Dolo, Cht, LS, SS				
6810	6980	170	Dolo, Sh, Cht				
6980	7200	220	Dolo, Sd, Sh				
7200	7460	260	Dolo, Anhy, Sh, SS				
7460	9200	1740	Dolo, Sh, Anhy				

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