

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31272

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
V-3273

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
  
Eidson Ranch Unit

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
1

2. Name of Operator  
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat  
Undesignated San Andres

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter Q I : 2080 Feet From The South Line and 660 Feet From The East Line  
Section 5 Township 16S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4218' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Perforate, treat and test</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
12-6-91 - 1-12-92. Pumped well.  
1-13-92. Pull rods and pump. Perforated 11096-11100' (2 SPF-10 holes) and 11106-11108' (2 SPF-6 holes). Acidized perms 11040-11108' w/5000 g. 15% NEFE acid.  
1-18-92 - 1-23-92. Swabbed and tested well.  
1-29-92. Set CIBP at 10650' and cap with 38' of cement on top. Received verbal permission from Jerry Sexton, NMOC, Hobbs, NM, on 1-28-92 to set CIBP. Perforated 5899-5903' and 5907-5910' w/2 SPF, total 18 holes. Acidized perms 5899-5910' w/1000 g. 15% NEFE acid. Swabbed well. Total recovered all water.  
2-1-92. TIH with cement retainer, correlate retainer in place and set @ 5890'. Sting into retainer @ 5890'. Pressure annulus to 500 psi. Establish injection rate down 2-7/8" @ 2 BPM @ 2000 psi. Pumped 100 sx Class "H" w/.4% CF-14 into perms 5899-5910'. Perfs took cement at 1/2 BPM @ 200 psi. Overdisplaced tubing. Pumped 100 sx Class "H" Neat. Squeezed perms 5899-5910' to 3000 psi. Sting out of retainer and reverse circulate hole w/150 bbls 2% KCL water. Perforated 5714-25' w/24 holes (2 SPF). Acidized perms 5714-24' (via tubing) w/3000g. 15% NEFE acid. Hung well on pump 2-5-92./

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-24-92  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAR 27 1992