

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					WELL API NO. 30 025 31282				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐					5. Indicate Type of Lease STATE ☒ FEE ☐				
2. Name of Operator GREENHILL PETROLEUM CORPORATION					6. State Oil & Gas Lease No. 7766				
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077					7. Lease Name or Unit Agreement Name Lovington Paddock Unit				
4. Well Location Unit Letter E : 150 Feet From The West Line and 1470 Feet From The North Line Section 36 Township 16S Range 36E NMMPM Lea County					8. Well No. 106				
10. Date Spudded 12-7-91		11. Date T.D. Reached 12-16-91		12. Date Compl. (Ready to Prod.) 1-24-92		13. Elevations (DF & RKB, RT, GR, etc.) 3843GR		14. Elev. Casinghead -----	
15. Total Depth 6500'		16. Plug Back T.D. 6415'		17. If Multiple Compl. How Many Zones? -----		18. Intervals Drilled By Rotary Tools XXXX Cable Tools		20. Was Directional Survey Made -----	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6045'-6342' Paddock					22. Was Well Cored -----				
21. Type Electric and Other Logs Run GR/CBL/CCL									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		1323'		12 1/4"		550 sacks of Class C	
5 1/2"		15.5#		6464'		7 7/8"		1400 sacks of Class C	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 7/8"		6342'							
26. Perforation record (interval, size, and number) 6045'-6342' See Exhibit "A"									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
6045'-6342'					16,000 gallons 28% NEFE HCL				
					Acid and 18.2 tons CO2				
28. PRODUCTION									
Date First Production 1-22-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump					Well Status (Prod. or Shut-in) Prod.		
Date of Test 2-13-92		Hours Tested 24 hrs.		Choke Size ---		Prod'n For Test Period 22		Oil - Bbl. TSTM	
Flow Tubing Press. -----		Casing Pressure -----		Calculated 24-Hour Rate 22		Gas - MCF TSTM		Water - Bbl. 60	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By				
30. List Attachments Exhibit "A"									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <u>Richard Newport</u>				Printed Name <u>Michael J. Newport</u>		Land Manager Title <u>Permian Basin</u>		Date <u>2-24-92</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ NL _____
 T. Salt _____ NL _____
 B. Salt _____ NL _____
 T. Yates _____ NL _____
 T. 7 Rivers _____ NL _____
 T. Queen _____ NL _____
 T. Grayburg _____ 4456 _____
 T. San Andres _____ 4655 _____
 T. Glorieta _____ 6019 _____
 T. Paddock _____ 6090 _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3900	3900	Not logged				
3900	4456	556	Sandstone				
4456	4655	199	Lime and Anhydrite				
4655	6019	1364	Dolomite				
6019	6090	71	Dolomite-Silstone				
6090	6500	410	Dolomite				
TD	6500						

RECEIVED

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